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(A joint stock company incorporated in the People's Republic of China with limited liability) (Stock Code: 1133)

ANNUAL RESULTS ANNOUNCEMENT FOR THE YEAR ENDED 31 DECEMBER 2015

The Board of Directors of Harbin Electric Company Limited (the "Company") is pleased to announce the audited operating results of the Company and its subsidiaries (the "Group") for the year ended 31 December 2015, which were prepared in accordance with the Chinese Enterprises Accounting Standard.

CONSOLIDATED BALANCE SHEET

Harbin Electric Company LimitedAs at 31 December 2015

t 31 December 2015 (Expressed in Renminbi Yuan)

Items	Notes	Balance at the end of the period	Balance in the beginning of the year
Current assets:			
Cash and bank balances	V.(1)	18,237,006,157.72	14,609,749,541.63
Settlement funds		—	
Loans to other banks		—	_
Financial assets at fair value through			
profit or loss	<i>V</i> .(2)	—	1,909,300,000.00
Derivative financial assets		_	
Notes receivable	V.(3)	2,308,409,073.94	2,144,791,891.72
Accounts receivable	V.(4)	10,987,770,955.98	12,579,095,380.50
Advances paid	V.(5)	5,413,917,652.83	4,657,340,955.43
Premiums receivable		—	_
Reinsurance accounts receivable		—	_
Reinsurance reserve receivable		—	_
Interest receivable	V.(6)	22,486,820.89	2,365,481.26
Dividend receivable	V.(7)	144,453.39	915,861.81
Other receivables	V.(8)	600,565,289.38	973,181,945.13
Reverse-REPO financial assets		_	_
Inventories	V.(9)	15,491,764,808.23	16,735,193,705.41
Including: raw materials	V.(9)	3,340,904,291.94	3,838,412,220.49
stock (finished goods)	V.(9)	417,603,179.58	444,593,752.88
Assets classified as held-for-sale			
Non-current assets due within one year			
Other current assets	V.(10)	3,067,298,497.06	333,231,192.25
Total current assets		56,129,363,709.42	53,945,165,955.14

Harbin Electric Company LimitedAs at 31 December 2015

Items	Notes	Balance at the end of the period	Balance in the beginning of the year
Non-current assets:			
Loans and advances paid	V.(11)	_	19,550,000.00
Available-for-sale financial assets	V.(12)	43,291,000.00	31,291,000.00
Held-to-maturity investments		—	—
Long-term receivable	V.(13)	18,000,000.00	18,000,000.00
Long-term equity investments	V.(14)	233,131,424.38	242,768,965.78
Investment property	V.(15)	20,444,982.56	21,701,331.94
Original price of fixed assets	V.(16)	12,539,497,778.98	11,832,306,997.13
Less: accumulated depreciation	V.(16)	6,495,336,454.10	5,912,335,898.60
Net fixed assets		6,044,161,324.88	5,919,971,098.53
Less: provision for impairment of			
fixed assets	V.(16)	20,908,593.04	20,908,593.04
Net fixed assets		6,023,252,731.84	5,899,062,505.49
Construction in progress	V.(17)	386,245,262.31	772,332,891.27
Construction materials	V.(18)	835,204.92	835,204.92
Fixed assets disposal		_	_
Biological assets		_	_
Oil & gas assets		_	_
Intangible assets	V.(19)	736,434,925.97	736,692,898.83
Development expenditures	V.(20)	187,057,832.68	123,949,615.92
Goodwill		—	
Long-term prepayments	V.(21)	51,345,718.80	551,937.54
Deferred tax assets	V.(22)	333,842,705.26	349,579,989.24
Other non-current assets			
Including: Special reserved materials			
Total non-current assets		8,033,881,788.72	8,216,316,340.93
Total assets		64,163,245,498.14	62,161,482,296.07

Harbin Electric Company Limited As at 31 December 2015

Items	Notes	Balance at the end of the period	Balance in the beginning of the year
Current liabilities:	U (22)	2 170 202 476 02	2 400 001 022 25
Short-term borrowings	V.(23)	3,178,393,476.92	2,480,891,833.35
Central bank loans	V(24)	1 (21 422 2(1 22	706 690 144 50
Absorbing deposit and interbank deposit Loans from other banks	V.(24)	1,631,433,261.33	796,680,144.59
			—
Financial liabilities at fair value through profit or loss			
Derivative financial liabilities		_	—
Notes payable	V.(25)	5,053,437,735.55	4,162,894,485.70
Accounts payable	V.(25) V.(26)	13,037,943,628.09	14,071,197,453.57
Advances received	V.(20) V.(27)	21,467,290,314.26	20,447,912,421.51
Proceeds from sale of repurchase	V.(27)	21,407,270,514.20	20,777,912,721.31
financial assets		_	_
Handling fee and commission payable		_	_
Employee benefits payable	V.(28)	193,672,471.77	143,155,291.61
Including: Salaries payable	V.(28)	587,317.52	2,448,815.11
Benefits payable	V.(28)	-2,950.00	2,110,010.111
Including: Staff incentive and	(20)	_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
welfare fund			
Taxes and rates payable	V.(29)	300,314,171.70	282,502,857.12
Including: tax payable	V.(29)	278,237,897.53	266,741,096.22
Interest payable	V.(30)	142,013,613.98	125,982,723.10
Dividend payable	V.(31)	5,292,426.30	3,510,257.50
Other payables	V.(32)	266,222,231.62	276,701,551.82
Reinsurance accounts payable		, ,	, ,
Reinsurance reserve			
Deposit for agency security transaction			
Deposit for agency security underwriting			
Liabilities classified as held-for-sale			
Non-current liabilities due within one year	V.(33)	118,684,860.49	507,282,820.20
Other current liabilities	V.(34)	375,043,853.00	293,298,740.00
Total current liabilities		45,769,742,045.01	43,592,010,580.07

Harbin Electric Company LimitedAs at 31 December 2015

Items	Notes	Balance at the end of the period	Balance in the beginning of the year
Non-current liabilities:			
Long-term borrowings	V.(35)	_	74,450,000.00
Bonds payable	V.(36)	2,996,197,500.00	2,994,442,500.00
Long-term payables	V.(37)	12,257,889.40	56,597,398.34
Long term staff salaries payables	V.(38)	88,474,620.62	97,226,823.15
Special payables	V.(39)	442,473,494.29	351,275,194.29
Provisions	V.(40)	726,862,346.89	760,206,911.61
Deferred income	V.(41)	210,355,746.66	230,220,909.56
Deferred tax liabilities			
Other non-current liabilities			
Including: Special reserved fund			
Total non-current liabilities		4,476,621,597.86	4,564,419,736.95
Total liabilities		50,246,363,642.87	48,156,430,317.02

Harbin Electric Company Limited As at 31 December 2015

Items		Notes	Balance at the end of the period	Balance in the beginning of the year
Owners' equity (or shareholder	rs' equity)			
Share capital		V.(42)	1,376,806,000.00	1,376,806,000.00
State-owned capital		V.(42)	701,235,000.00	701,235,000.00
Including: State-owned co	orporate capital	V.(42)	701,235,000.00	701,235,000.00
Collective capital			—	—
Domestic capital	4-1		—	—
Including: individual capi	Ital	$V(\mathbf{A2})$	675 571 000 00	675 571 000 00
Foreign capital Less: returned investment		V.(42)	675,571,000.00	675,571,000.00
Net paid-in capital (or share ca	nital)	V.(42)	1,376,806,000.00	1,376,806,000.00
Other equity instrument	ipital)	V.(42)	1,370,000,000.00	1,370,000,000.00
Including: Preference shares	2			
Perpetual bonds	,			
Capital reserve		V.(43)	2,749,914,774.17	2,777,725,426.88
Less: treasury shares			, , ,	, , ,
Other comprehensive income		V.(44)	-321,038,700.14	-236,065,084.33
Including: Exchange differe	nce of			
statements domi	inated in			
foreign currency	/	V.(44)	361,101.73	-13,499.86
Special reserve		V.(45)	11,122,854.40	7,958,663.67
Surplus reserve		V.(46)	786,529,945.86	780,503,096.67
Including: statutory reserve		V.(46)	786,529,945.86	780,503,096.67
Discretionary res	erve			
Reserve fund				
Corporate develo				
Profit returned in	vestment			
General risk reserve		V.(47)	8,104,055,926.70	7,968,943,488.04
Undistributed profit Total equity attributable to t	ha	V.(47)	0,104,033,720.70	7,900,943,400.04
parent company	iic		12,707,390,800.99	12,675,871,590.93
F				
Minority interest			1,209,491,054.28	1,329,180,388.12
Total owners' equity				
(or shareholders' equity)			13,916,881,855.27	14,005,051,979.05
	•			
Total liabilities & owners' eq	luity		(1 ()	(0.1(1.400.00(.07
(or shareholders' equity)			64,163,245,498.14	62,161,482,296.07
T 1	D · · ·	c	D	C
Legal representative:	Person in charge		Person in cha	-
	accounting fu	nction:	accounting	department:

CONSOLIDATED INCOME STATEMENT

Har	bin Electric	Company Limited	For the year	ar 2015 (Expresse	ed in Renminbi Yuan)
Iten	ns		Note	Current period	Preceding period
I.	-	ating revenue Operating revenue Interest proceeds Premium earned Revenue from handling charges and commission	V.(48) V.(49) V.(50)	25,412,387,252.80 25,097,224,542.75 315,145,853.83 — 16,856.22	24,258,001,497.96 24,026,534,303.55 231,452,224.06 — 14,970.35
II.	Total oper Including:	Operating cost Interest expenses Handling charges and commission expenditures	V.(48) V.(49) V.(50)	25,441,284,999.29 21,770,593,897.29 13,626,239.13 20,456.39	25,232,445,794.81 20,863,527,354.19 8,534,303.83 14,225.86
		Surrender value Net payment of insurance claims Net provision of insurance reserve Premium bonus expenditures		-	
		Reinsurance expenses Taxes & surcharge for operations Selling expenses Administrative expenses Including: research and			74,903,429.09 661,636,703.49 2,317,183,079.39
		development expense Financial expense Including: interest expense Interest income Net loss on foreign exchange (or less: losses) Assets impairment loss	V.(51) V.(51) V.(51) V.(51) V.(52)	319,569,546.14 162,248,442.46 298,426,637.62 128,086,160.88 -35,544,924.95 467,719,970.24	370,135,952.41 183,875,620.55 291,475,888.71 141,784,445.17 4,820,817.75 1,122,771,078.41
	(d Inve Incl	Others ns on changes of fair value or less: losses) estment income (or less: losses) uding: Investment income from associates and joint ventures	V.(53) V.(54) V.(54)	-311,084,334.36 619,045,662.96 9,682,378.19	1,080,807,895.32 270,418,645.02 31,216,759.05
		ns on foreign exchange or less: losses)			

CONSOLIDATED INCOME STATEMENT (Continued)

Harbin Electric Company Limited	For the year	For the year 2015 (Expressed in Renmi	
Items	Note	Current period	Preceding period
III. Operating profit (or less: losses)		279,063,582.11	376,782,243.49
Add: Non-operating revenue	V.(55)	158,606,532.82	316,398,330.44
Including: Gains on disposal of			
non-current assets	V.(55)	21,677,180.96	7,147,971.09
Gain on exchange of			
non-currency assets		111 705 244 52	02 010 452 (1
Government grants Gain on debt	V.(55)	111,785,344.53	92,918,453.61
restructuring	V.(55)	484,221.70	635,535.37
Less: Non-operating expenditures	V.(55) V.(56)	129,809,973.50	328,270,496.73
Including: Losses on disposal of	V.(50)	127,007,775.50	520,270,490.75
fixed assets	V.(56)	7,679,596.57	2,418,165.82
Loss on exchange of		.,,	_,,
non-currency assets	V.(56)	8,119.66	
Loss on debt			
restructuring			
IV. Profit before tax (or less: total loss)		307,860,141.43	364,910,077.20
Less: income tax	V.(57)	224,572,145.72	230,744,731.21
V Not profit (or loss, not loss)		82 287 005 71	124 165 245 00
V. Net profit (or less: net loss) Net profit attributable to owners of		83,287,995.71	134,165,345.99
parent company		196,211,527.85	566,409,377.53
Non-controlling interest income		-112,923,532.14	-432,244,031.54
i ton contronning interest income		114,740,002,114	102,211,001.01

CONSOLIDATED INCOME STATEMENT (Continued)

Harl	oin E	lectric Com	pany	Limited	For the yea	ar 2015	(Expressed	in Renminbi Yuan)
Iten	15				Note	Curi	rent period	Preceding period
VI.	Oth (I)	-	ified	ve income after tax subsequently to		-321,	,038,700.14	-336,308,346.57
		Including:		Changes in remeasurement on the net defined benefit liability/asset				
			2.	Items attributable to investees under equity method that will not reclassified to profit or loss				
	(II)	To be recla	ssifi	ed subsequently to				
		profit or	loss			-321,	,038,700.14	-336,308,346.57
		Including:	1.	Items attributable to investees under equity method that may be reclassified to profit or loss				
			2.	Profit or loss from changes in fair value of available-for-sale financial assets				
			3.	Profit or loss from reclassification of held-to-maturity investments as available-for-sale assets				
			4.	Profit or loss on cash flow hedging		-321	399,801.87	-336,294,846.71
			5.	Translation difference of financial statements in foreign currencies		,	361,101.73	-13,499.86

CONSOLIDATED INCOME STATEMENT (Continued)

Harbin Electric Company Limited	d For the yea	r 2015 (Expressed	(Expressed in Renminbi Yuan)	
Items	Note	Current period	Preceding period	
VII. Total comprehensive incon Items attributable to owners		-237,750,704.43	-202,143,000.58	
parent company		-124,827,172.29	230,101,030.96	
Items attributable to minorit	y interest	-112,923,532.14	-432,244,031.54	
VIII.Earnings per share: Basic EPS		0.1425	0.4114	
Diluted EPS		0.1425	0.4114	
Legal representative:	Person in charge of accounting function:	Person in cha accounting	rge of department:	

CONSOLIDATED CASH FLOW STATEMENT

Harbin Electric Company Limited	For the year	For the year 2015 (Expresse		ed in Renminbi Yuan)	
Items	Note	Curr	ent period	Preceding period	
I. Cash flows from operating activities:					
Cash receipts from sale of goods or rendering of services Net increase of client deposit and interbank		30,578,	389,657.04	28,909,099,163.95	
deposit Net increase of central bank loans		834,	753,116.74	342,443,955.49	
Net increase of loans from other financial institutions			_		
Cash receipts of original insurance contract premium			_		
Net cash receipts from reinsurance Net increase of policy-holder deposit and investment			_		
Net increase of trading financial assets disposal			_		
Cash receipts from interest, handling charges and commission		288,	677,075.84	212,842,910.52	
Net increase of loans from others Net increase of repurchase			_		
Receipts of tax refund Other cash receipts related to operating		425,	029,296.55	38,700,694.45	
activities		449,	872,253.33	815,218,810.27	
Subtotal of cash inflows from operating activities		32,576,	721,399.50	30,318,305,534.68	

CONSOLIDATED CASH FLOW STATEMENT (Continued)

Harbin Electric Company Limited	For the year 2015 (Express		cpressed	ed in Renminbi Yuan)	
Items	Note	Current p	eriod	Preceding period	
Cash payments for goods purchased and services received Net increase of loans and advances to clients		21,734,401,5 -19,550,0		22,718,381,220.97 -7,570,471.23	
Net increase of central bank deposit and interbank deposit Cash payment of insurance indemnities of		118,765,6	09.35	192,742,509.11	
original insurance contracts Cash payment of interest, handling charges and commission		1,221,4	 36.81	5,623,641.74	
Cash payment of policy bonus Cash paid to and on behalf of employees Cash payments of taxes and rates Other cash payments related to operating		2,790,513,6 1,685,124,3		2,931,308,445.79 1,012,911,303.52	
activities		1,855,622,6	67.54	1,956,767,400.62	
Subtotal cash outflows from operating activities		28,166,099,2	97.87	28,810,164,050.52	
Net cash flows from operating activities		4,410,622,1	01.63	1,508,141,484.16	

CONSOLIDATED CASH FLOW STATEMENT (Continued)

Harbin Electric Company Limited	For the year 2015		(Expressed in Renminbi Yuan)	
Items	Note	Curre	ent period	Preceding period
II. Cash flows from investing activities: Cash received from return of investments Cash received from return on investments			.82,671.95 33,091.57	3,456,291,355.52 295,778,261.91
Net cash received from the disposal of fixed assets, intangible assets and other long- term assets Net cash received from the disposal of		1,2	278,699.08	12,305,006.24
subsidiaries & other business units		2,2	220,797.76	
Other cash receipts related to investing activities				4,339,833.33
Subtotal of cash inflows from investing activities		6,905,7	15,260.36	3,768,714,457.00
Cash paid for acquiring fixed assets, intangible assets and other long-term assets Cash paid for acquiring investments			515,600.20 377,524.66	751,259,273.45 2,321,626,729.94
Net increase of pledged loans		- ,,-	_	_,,,,,
Net cash paid for acquiring subsidiaries & other business units		9,9	01,351.96	-45,949.75
Other cash payments related to investing activities		5	528,878.88	210,465,916.11
Subtotal of cash outflows from investing activities		7,600,4	23,355.70	3,283,305,969.75
Net cash flows from investing activities			/08,095.34	485,408,487.25

CONSOLIDATED CASH FLOW STATEMENT (Continued)

Harbin Electric Company Limited	For the ye	ear 2015 (Expresse	ed in Renminbi Yuan)
Items	Note	Current period	Preceding period
III. Cash flows from financing a Cash received from investmen Including: Cash received b from investment minority owners	nt by others y subsidiaries by		
Cash received from borrowin Cash received from issuing of Other cash receipts related to activities	f bonds	3,178,393,476.92	1,409,831,480.29
Subtotal of cash inflows from activities Cash repayments of debt Cash paid for distribution of o		3,178,393,476.92 2,946,441,833.35	1,409,831,480.29 1,318,490,549.65
Including: Cash paid for distribution of dividends profits by subsidiaries to minority owners	or	348,506,778.93 6,920,251.75	405,541,595.87
Other cash payments related t activities Subtotal of cash outflows fr activities		3,294,948,612.28	1,724,032,145.52
Net cash flows from financi	ng activities	-116,555,135.36	-314,200,665.23
IV. Effect of foreign exchange r on cash & cash equivalen	0	16,100,883.25	-4,596,347.59
V. Net increase in cash and cas Add: Opening balance of ca	-	3,615,459,754.18	1,674,752,958.59
equivalents		13,563,036,710.58	11,888,283,751.99
VI. Closing balance of cash and equivalents	cash	17,178,496,464.76	13,563,036,710.58
Legal representative:	Person in charge of accounting function:	Person in cha accounting	arge of g department:

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Harbin Electric Company Limited

For the year 2015

(Expressed in Renminbi Yuan)

								Amount	for current year						
								able to parent comp	any						
				04	04.1	Less:	Other	Countral .	Georgian	Garand	To Patrickant a				
Items		row number	share capital	Other equity instruments	Capital reserve	treasury shares	comprehensive income	Special reserve	Surplus reserve	General risk reserve	Undistributed profit	Other	sub-total	minority interest	Total equity
Column n	umber	number	1	2	3	4	5	6	7	8	9	10	11	12	13
	alance at the end of prior year dd: changes of accounting policies	1 2	1,376,806,000.00	-	2,777,725,426.88	-	-236,065,084.33	7,958,663.67	780,503,096.67	-	7,968,943,488.04	-	12,675,871,590.93	1,329,180,388.12	14,005,051,979.05
A	Error correction of prior period	3											_		_
	Others	4											-		-
II. Ba	alance at the beginning of current year	5	1,376,806,000.00	_	2,777,725,426.88	_	-236,065,084.33	7,958,663.67	780,503,096.67	_	7,968,943,488.04	-	12,675,871,590.93	1,329,180,388.12	14,005,051,979.05
		,			22 010 (22 21		04.073 (15.01	21/1100 72	(00/ 0/0 10		105 110 100 //		21 510 210 00	110 (00 222 04	00 170 100 70
III. Ci	urrent period increase (or less: decrease) Total comprehensive income	6 7	-	-	-27,810,652.71	-	-84,973,615.81 -84,973,615.81	3,164,190.73	6,026,849.19	-	135,112,438.66 196,211,527.85	-	31,519,210.06 111,237,912.04	-119,689,333.84 -112,923,532.14	-88,170,123.78 -1,685,620.10
(I) (I)		1					-04,773,013.01				170,211,327.03		111,237,712.04	-112,723,332.14	-1,065,020.10
(1.	by owners	8	-	-	-27,810,652.71	-	-	-	-	-	-	-	-27,810,652.71	-312,233.02	-28,122,885.7
	 Ordinary shares contributed 														
	by owners	9											-		-
	Capital contributed by														
	holders of other equity														
	instruments 3. Amount of share-based	10											-		-
	payment included														
	in equity	11											_		-
	4. Others	12			-27,810,652.71								-27,810,652.71	-312,233.02	-28,122,885.7
(I	II) Appropriation and application of special														
	reserve	13	-	-	-	-	-	3,164,190.73	-	-	-	-	3,164,190.73	466,683.07	3,630,873.8
	1. Appropriation of special reserve							23,634,131.12					23,634,131.12	3,294,775.21	26,928,906.3
đ	2. Application of special reserve	15						-20,469,940.39	(02(040 10		(1.000.000.10		-20,469,940.39	-2,828,092.14	-23,298,032.5
(1	 Profit distribution Appropriation of surplus reserve 	16 17	-	-	-	-	-	-	6,026,849.19 6,026,849.19	-	-61,099,089.19 -6,026,849.19	-	-55,072,240.00	-6,920,251.75	-61,992,491.7
	Including: statutory reserve	18	_	_	_	_	_	_	6,026,849.19	_	-6,026,849.19	_	_	_	_
	Discretionary reserve								0,020,01717				_		-
	Reserve fund	20											-		-
	Corporate														
	development fund	21											-		-
	Profit returned														
	investment 2. Appropriation of general risk	22											-		-
	 Appropriation of general fisk reserve 	23								_	_		_		-
	 Appropriation of profit to owners 														
	(or shareholders)	24									-55,072,240.00		-55,072,240.00	-6,920,251.75	-61,992,491.7
	Others	25											-		-
(V		26	-	-	-	-	-	-	-	-	-	-	-	-	-
	 Transfer of capital reserve 	27													
	to capital (or share capital) 2. Transfer of surplus reserve	21											-		-
	 11 ansier of surplus reserve to capital (or share capital) 	28											_		-
	 Surplus reserve to cover 	••													
	losses	29											-		-
	Changes arising from the														
	remeasurement of net liabilities														
	or net assets of defined benefit scheme carried forward	30													
	5. Others	30 31											-		-
	5. Outo	51											—		-
IV. Ba	alance at the end of current period	32	1,376,806,000.00	_	2,749,914,774.17	-	-321,038,700.14	11,122,854.40	786,529,945.86	-	8,104,055,926.70	-	12,707,390,800.99	1,209,491,054.28	13,916,881,855.27
Le	gal representa	ativ	e:		Person	n in c	harge	of		Per	rson in	char	ge of		
							-			- •			-		

accounting function:

Person in charge of accounting department:

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (Continued)

Harbin Electric Company Limited

For the year 2015 (*Expressed in Renminbi Yuan*)

								Amount	of current year						
							Equity attributa	ble to parent comp	iny						
						Less:	Other								
Items		row number	share capital	Other equity instruments	Capital reserve	treasury shares	comprehensive income	Special reserve	Surplus reserve	General risk reserve	Undistributed profit	Other	sub-total	minority interest	Total equit
column num	nber	numoei	sitare capital	2	3	4	5	6	7	8	pront 9	10		interest 12	10141 Cyuli
I. Bala	ance at the end of prior year	1	1.376.806.000.00		2,752,367,944.17		100,243,262.24	4,484,629.05	647.740.860.93		7,645,440,826.25		12,527,083,522.64	1,767,166,362.00	14.294.249.884.6
	changes of accounting policies	2			_,,,								_		-
	Error correction of prior period	3											-		-
	Others	4			24,936,955.75						-		24,936,955.75		24,936,955.7
II. Bala	ance at the beginning of current year	5	1,376,806,000.00	-	2,777,304,899.92	-	100,243,262.24	4,484,629.05	647,740,860.93	-	7,645,440,826.25	-	12,552,020,478.39	1,767,166,362.00	14,319,186,840.3
	rent period increase (or less: decrease)	6	-	-	420,526.96	-	-336,308,346.57	3,474,034.62	132,762,235.74	-	323,502,661.79	-	123,851,112.54	-437,985,973.88	-314,134,861.3
(I) (II)	Total comprehensive income Capital contributed or withdrew	7					-336,308,346.57				566,409,377.53		230,101,030.96	-437,985,973.88	-202,143,000.5
	by owners	8	-	-	420,526.96	-	-	-	-	-	-	-	25,357,482.71	6,617,431.61	7,037,958.5
	 Ordinary shares contributed by owners 	9											_	6,334,035.82	6,334,035.8
	 Capital contributed by 	,												0,004,000.02	0,004,000.0
	holders of other equity														
	instruments	10											-		-
	 Amount of share-based payment included 														
	in equity	11											-		-
	4. Others	12			420,526.96								420,526.96	283,395.79	703,922.7
(III)	Appropriation and application of special							2 171 021 (2					2 151 021 (2	A/7 777 A/	2 720 700 0
	reserve 1. Appropriation of special reserve	13 14	-	-	-	-	-	3,474,034.62 25,870,201.56	-	-	-	-	3,474,034.62 25,870,201.56	265,555.26 3,636,282.33	3,739,589.8 29,506,483.8
	Application of special reserve Application of special reserve	14						-22,396,166.94					-22,396,166.94	-3,370,727.07	-25,766,894.0
(IV)	Profit distribution	16	-	-	-	-	-		132,762,235.74	-	-242,906,715.74	-	-110,144,480.00	-12,624,929.21	-122,769,409.2
	1. Appropriation of surplus reserve	17	-	-	-	-	-	-	132,762,235.74	-	-132,762,235.74	-	-	-	-
	Including: statutory reserve	18							132,762,235.74		-132,762,235.74		-		-
	Discretionary reserv	e 19 20									-		-		-
	Reserve fund Corporate	20											-		-
	development fund	21											-		-
	Profit returned														
	investment	22											-		-
	 Appropriation of general risk reserve 	23													
	 Appropriation of profit to owner 												_		-
	(or shareholders)	24									-110,144,480.00		-110,144,480.00	-12,624,929.21	-122,769,409.2
	4. Others	25											-		-
(V)	· · · ·	26	-	-	-	-	-	-	-	-	-	-	-	-	-
	 Transfer of capital reserve to capital (or share capital) 	27													
	2. Transfer of surplus reserve	21											-		-
	to capital (or share capital)	28											-		-
	Surplus reserve to cover														
	 losses Changes arising from the 	29											-		-
	 Changes ansing from the remeasurement of net liabilities 														
	or net assets of defined benefit														
	scheme carried forward	30											-		-
	5. Others	31											-		-
IV. Bala	ance at the end of current period	32	1,376,806,000.00	-	2,777,725,426.88	-	-236,065,084.33	7,958,663.67	780,503,096.67	-	7,968,943,488.04	-	12,675,871,590.93	1,329,180,388.12	14,005,051,979.0
Leo	gal represent	ativ	·e•		Persor	in c	haroe	of		Pei	rson in	char	oe of		
Lug	,ui represent	u11 V	.				ng fun				account		-		

NOTES TO THE 2015 FINANCIAL STATEMENTS

(Unless otherwise stated, all amounts are denominated in Renminbi)

I. INFORMATION ABOUT THE COMPANY

(1) Company profile

Harbin Electric Company Limited (the "Company") was initially and was formed through the restructuring of Harbin Electric Corporation ("HE Corporation") and its three affiliates: Harbin Electrical Machinery Works, Harbin Boiler Works and Harbin Turbine Works (the"three major power factories"). The Company was established in Harbin on 6 October 1994. The reconstruction and listing of its shares in Hong Kong with limited liabilities has been approved by the State Commission for Restructuring the Economic Systems on 5 November 1994.

The initial share capital of the Company was RMB 1,189,151,000, of which RMB720,000,000was held by HE Corporation, representing 60.55% of its total share capital. Offshore H Shares of RMB 469,151,000, representing 39.45% of its total share capital, was listing on the Stock Exchange of Hong Kong on 16 December 1994. After obtaining the approval by the resolution on the general meeting and by the China Securities Regulatory Commission and the approval from the Stock Exchange of Hong Kong, the Company placed a total of 93,830,000 H Shares, including 85,300,000 new shares and the domestic shares it held was decreased by 8,530,000 shares. Subsequent to the completion of the placing of H Shares, the share capital of the Company was changed to RMB 1,274,451,000. After obtaining the approval by the resolution on the 2005 annual general meeting of the Company and Zheng Jian Guo He Zi [2007] No.6 of China Securities Regulatory Committee, in February 2007, the Company issued an additional of 112,590,000 overseas-listed foreign shares ("H Shares"), including 102,355,000 shares and the shareholding of domestic shareholders was decreased by 10,235,000 shares. Pursuant to the approval of the State Owned Property [2006] No.1492 issued by the Stateowned Assets Supervision and Administration Commission of the State Council, the Company shall transfer 10,235,000 shares of state-owned enterprise legal person held by Harbin Electric Corporation to the National Social Security Fund Council upon the placing of its H shares. On 2 March 2007, the Company received an additional share capital of RMB 102,355,000.00 paid by overseas shareholders in their currency. Hence, the registered capital and share capital changed to RMB1,376,806,000.00, of which RMB701,235,000.00 were held by state-owned enterprise legal person, representing 50.93% of the total share capital. Overseas H shares amounted to RMB675,571,000.00, representing 49.07% of the total share capital.

Registration Number of the legal enterprise business license of the Company: 230100100004252(1-1) Legal representative: Mr. Zou Lei Registered address: Block 3, Nangang District High Technology Production Base, Harbin Office Address: Block B, 39 Sandadongli Road, Xiangfang District, Harbin

Parent and ultimate controller of the Company: Harbin Electric Corporation

The Company is engaged in manufacturing of power generator and generator units, its principal businesses are production and sales of power generator and turn-key construction of power station projects.

Major business segments are: Manufacturing of large scale thermal power, hydro power, nuclear power and its ancillary equipment, turn-key construction of power station projects, research and development, design and manufacturing of major products such as power equipment of ships and electric power equipment etc..

The financial statements was approved by the board of directors on 25 March 2016.

(II) Scope of consolidated financial statements

As at 31 December 2015, the Company's subsidiaries within the scope of consolidated financial statements are as follows:

Name of subsidiaries Harbin Turbine Company Limited Harbin Power Technology & Trade Inc. Harbin Electrical Machinery Company Limited Harbin Power Equipment National Engineering Research Centre Co., Ltd HE Harbin Power Plant Valve Company Limited Chengdu Sanliya Technology Company (成都三利亞科技有限公司) Harbin Boiler Company Limited Harbin Electric Power Equipment Company Limited Harbin Electric Corporation (QHD) Heavy Equipment Company Limited HE Modern Manufacturing Service Industry Company Limited Harbin Electric Corporation Finance Company Limited Harbin Electric International Company Limited Harbin Electric Corporation(哈爾濱哈電電汽公司)

Details of the scope of the consolidated financial statement for the period and its changes were set out in "VI. Changes in the consolidated scope" and "VII. Equity in other entities" of this note.

II. BASIS OF PREPARATION OF FINANCIAL STATEMENTS

(I) Basis of preparation

Based on going concern and actual transactions and events, the Company prepared financial statements in accordance with the basic and specific standards of the Accounting Standards for Business Enterprises, the Application Guidance for Accounting Standard for Business Enterprises, interpretations of the Accounting Standards for Business Enterprises and other relevant regulations issued by the Ministry of Finance (hereinafter collectively referred to as "CAS"), and the disclosure requirements in the Preparation Convention of Information Disclosure by Companies Offering Securities to the Public No.15 — General Provisions on Financial Reporting issued by the China Securities Regulatory Commission.

(II) Going concern

For the reporting period and at least 12 months since the end of the reporting period, the Company's production and operation was stable with reasonable asset and liability structure, therefore it has ability to continue as a going concern and there's no significant risk affecting its ability to continue as a going concern.

III. NOTES TO KEY ITEMS IN CONSOLIDATED FINANCIAL STATEMENTS

(1) Monetary Capital

Items		Balance at the end of the period	Balance in the beginning of the year
Cash in hand		6,202,630.84	1,830,478.82
Dominated in:	RMB	517,978.73	405,074.71
	USD	3,049,311.06	770,415.59
	Euro	106,430.55	74,558.68
	British Pound	12,692.99	
	Others	2,516,217.51	580,429.84
Bank deposits		16,567,171,774.78	13,566,716,018.07
Dominated in:	RMB	15,830,700,363.40	13,129,189,457.21
	USD	624,644,854.97	332,474,504.62
	HKD	136,217.25	76,194.67
	Japanese Yen		19,770.52
	Euro	51,782,887.45	33,559,980.49
	British Pound		133,631.27
	Swiss franc		21.07
	Others	59,907,451.71	71,262,458.22
Other monetar	y capital	1,663,631,752.10	1,041,203,044.74
Dominated in:	RMB	1,663,631,752.10	1,041,151,407.05
	Others		51,637.69
Total		18,237,006,157.72	14,609,749,541.63
Among which:	aggregate amount overseas	175,363,265.23	253,447,225.39

Details of monetary capital which has restricted usage due to reasons including pledges, charges or locked up and which is deposited overseas resulting in limited remittance back to China are as follow:

Items	Balance at the end of the period	Balance in the beginning of the year
Guarantee monies for bank promissory note	205,523,346.46	
Guarantee monies for letter of credit	—	
Guarantee monies for letter of guarantee	4,700,000.00	330,330,086.69
Guarantee monies for performance	15,637,992.79	
Term deposits or demand deposits for guarantee	_	
Statutory deposit reserve kept in central bank	827,070,142.98	708,304,533.63
Deposits frozen by the court	5,578,210.73	8,078,210.73
Overseas deposits of which remittance back to		
China is limited		
Total	1,058,509,692.96	1,046,712,831.05

At the end of the year, monetary capital deposited overseas was RMB 175,363,265.53, which was the remaining balance of fund for overseas construction site paid by Harbin Electric International Company Limited, a subsidiary of the Company.

IV. BILLS RECEIVABLE

1. Classified by types of bills receivable

Items	Balance at the end of the period	Balance in the beginning of the year
Bank promissory notes Commercial promissory notes	2,037,440,761.81 270,968,312.13	1,952,805,863.10 191,986,028.62
Total	2,308,409,073.94	2,144,791,891.72

2. Pledged bills receivable of the Company at the end of the period

Items	Amount pledged at the end of the period
Bank promissory notes Commercial promissory notes	22,310,000.17
Total	22,310,000.17

V. TRADE RECEIVABLE

1. Disclosure by types of trade receivables

Balance at the end of the period							Balance in the beginning of the year					
Туре	Remaining carr	ying amount	Provision for	Provision for bad debt Carrying		Remaining car	rying amount	Provision for bad debt		Remaining		
	Amount	ratio(%)	Amount	Provided ratio(%)	Value	Amount	ratio(%)	Amount	ratio(%)	carrying		
Trade receivables which are	Amount	rauo(%)	Amount	rauo(%)		Amount	rau0(%)	Amount	rauo(%)	amount		
individually significant and												
provided for bad debt separately	703,392,234.57	4.38	228,881,340.51	32.54	474,510,894.06	748,713,167.02	4.33	167,761,128.93	22.41	580,952,038.09		
Trade receivables provided for bad												
debt by credit risk characteristics	15,208,744,054.44	94.78	4,781,530,327.29	31.44	10,427,213,727.15	16,433,264,428.30	95.09	4,503,755,389.95	27.41	11,929,509,038.35		
Trade receivables which are												
individually not significant but												
provided for bad debt separately	134,051,478.31	0.84	48,005,143.54	35.81	86,046,334.77	99,247,691.07	0.58	30,613,387.01	30.85	68,634,304.06		
Total	16,046,187,767.32	1	5,058,416,811.34	1	10,987,770,955.98	17,281,225,286.39	1	4,702,129,905.89	1	12,579,095,380.50		

Trade receivables which are individually significant and provided for bad debt separately at the end of the period

			he end of the peri	end of the period				
Trade receivables (By Unit)	Trade receivables	Provision for bad debt	Provided ratio	Reasons for provision				
Ministry of Irrigation & Water Resources of Republic of Sudan (Merowe Project) (蘇丹共和國國家水利灌溉部								
(麥洛維項目))	371,149,663.63	164,534,908.29	44.33	Note 1				
State Nuclear Power Engineering Corp, Ltd.	111,588,119.52	_		No guarantee provided				
Hunan TaoHuaJiang Nuclear Power., Ltd.	78,628,000.00	—		No guarantee provided				
China Nuclear Power Engineering Co., Ltd	59,708,981.20	—		No guarantee provided				
VietNam Electricity(Vietnam CaoNgan Project) (越南國家電力公司(越南高岸項目)) Minister of Electricity & Dams of Republic of Sudan (Sudan El Gaili Fuel Reform Project Phase 1)	46,375,394.22	46,375,394.22	100.00	Note 2				
(蘇丹電力大壩部(蘇丹吉利一期燃料改造項目))	35,942,076.00	17,971,038.00	50.00	Note 1				
Total	703,392,234.57	228,881,340.51	/	/				

- Note 1: On 15 June 2001, 21 September 2004 and 27 December 2005, the Company signed import and export credit insurance with China Export & Credit Insurance Corporation("China Credit Insurance") in respect of Merowe Sudan, El Gaili Phase 1 and El Gaili Phase 2 projects, to avoid certain collection risks through obtaining guarantees . The relevant policy numbers were MSEC010056, LSA2004026 and LSA2005045 respectively. As at 31 December 2015, the aggregate remaining balance of trade receivables from the three projects was USD 70,491,055.19(equivalent to RMB457,740,715.98). The amount due from the three projects after deducting 85% to 90% of guarantees from China Credit Insurance was USD 52million. The Company made provisions for bad debts of USD32,208,198.23 for the past due trade receivables on aging basis.
- *Note 2:* It is expected that the past due balance of Vietnam CaoNgan Project cannot be recovered, the Company provided bad debt reserve for the relevant trade receivables during the period.

Trade receivables which are individually not significant but provided for bad debt separately

		ce at the end of the peri	od	
Trade receivables(By units)	Trade receivables	Provision for bad debt	Provided ratio	Reasons for provision
National Electricity Corporation of Sudan(Sudan El Gaili Phase 2) (蘇丹國家電力公司 (蘇丹吉利二期項目))	25,704,776.83	12,170,522.59	47.35	Note 1
National Electricity Corporation of Sudan(Sudan El Gaili Phase 1) (苏丹国家电力公司 (蘇丹吉利一期項目))	24,944,199.52	14,470,687.14	58.01	Note 1
Bangladesh Power Division(孟加拉電力署)	17,245,371.73	17,245,371.73	100.00	Expected to be irrecoverable due to disagreement
China Zhongyuan Engineering Corp.(Shanghai Branch) (中國中原對外工程公司上海分公司)	15,952,544.70		-	No guarantee provided
Dahua Group Co., Ltd	2,875,000.00		_	Recovered in the beginning of the year
Yunnan Chengjiang Yunxi Hydropower Development Limited (Zhaqu hydropower station) (雲南澄江雲璽水電開發有限責任公司(鮓取水電站))	2,250,000.00	2,250,000.00	100.00	Expected to be irrecoverable due to disagreement
Nuclear Power Institute of China	2,168,500.00	020 000 00		No guarantee provided Expected to be irrecoverable due
Tianjin Binhai Energy & Development Co., Ltd (天津濱海能源股份公司)	939,000.00	939,000.00	100.00	to disagreement
China Nuclear Power Engineering Co., Ltd.	735,000.00		-	No guarantee provided
Dahua Group Co., Ltd(Dalian Puwan New District Songmu Chemical Branch) (大連普灣新區松木島化工分公司)	311,800.00		_	Recovered in the beginning of the year
Luquan Yulong Electricity Company Limited (Dujiacun) (祿勸玉龍發電有限公司 (獨家村))	308,000.00	308,000.00	100.00	Expected to be irrecoverable due to disagreement
Owners of project 202 in Philippines (菲律賓202項目)	212,010.57	212,010.57	100.00	Expected to be irrecoverable due to disagreement
Huaneng Power International,Inc(Yingkou power plant)	190,000.00		—	Recovered in the beginning of the year
Mongolia project	158,629.00	158,629.00	100.00	Expected to be irrecoverable due to disagreement
China National General Machinery Engineering Corporation	140,000.00		—	Recovered in the beginning of the year
Anhui Tianrun Chemicals Co., Ltd	128,609.50	128,609.50	100.00	Expected to be irrecoverable due to disagreement
Inner Mongolia Energy Corporation Limited(Baotou power generation branch)	80,000.00		—	Recovered in the beginning of the year
Guangzhou Wanglong Thermal Power Corporation Limited (廣州市旺隆熱電有限公司)	65,800.00	65,800.00	100.00	Expected to be irrecoverable due to disagreement
Jiamusi Electric Machine CO., Ltd	54,134.00		—	No bad debt provisions made for related parties
Guangzhou branch of SINOPEC	42,120.00	42,120.00	100.00	Expected to be irrecoverable due to disagreement
HEC Industrial Development Company (哈爾濱哈電實業開發總公司)	27,072.00			No bad debt provisions made for related parties
Sichuan Hongchang Electricity Company Limited (Zhaojiashan) (四川鴻昌電力有限責任公司(趙家山))	14,393.01	14,393.01	100.00	Expected to be irrecoverable due to disagreement
Others	39,504,517.45			
Total	134,051,478.31	48,005,143.54		1

In the portfolio, trade receivables provided for bad debt according to aging analysis are as follows:

	Balan	ce at the end of the p	Balance in the beginning of the year					
Age	Trade	Provision		Trade	Provision			
	receivables	for bad debt	Provided ratio	receivables	for bad debt	Provided ratio		
Within 1 year	5,761,727,123.88	190,385,466.68	3.30	7,281,101,235.47	236,179,521.07	3.24		
1–2years	3,045,834,676.27	463,978,308.95	15.23	3,098,611,515.44	673,419,105.57	21.73		
2-3years	1,971,078,876.27	759,626,960.26	38.54	2,254,848,399.47	860,225,232.23	38.15		
3-4years	1,762,154,770.24	1,106,046,905.53	62.77	1,466,042,519.15	824,044,437.23	56.21		
4–5years	969,299,735.66	666,066,005.90	68.72	1,071,021,134.82	667,672,626.89	62.34		
Over 5 years	1,698,648,872.12	1,595,426,679.97	93.92	1,261,639,623.95	1,242,214,466.96	98.46		
Total	15,208,744,054.44	4,781,530,327.29		16,433,264,428.30	4,503,755,389.95			

2. Provision, transfer and recovery of bad debts in the period

Provision for bad debts of RMB 358,520,089.89 was made in the period.

3. Trade receivables effectively verified in the period

Item	Verified Amount
Trade receivables effectively verified	14,250.00

4. Trade receivables with top 5 balances at the end of the period classified by borrowers

Name of Unit		ce at the end of the peri Attributed share	
	Trade receivables	in total trade receivables (%)	Bad debt provision
Ministry of Irrigation & Water Resources of Republic of			
Sudan	371,149,663.63	2.31	164,534,908.29
Shenzhen Nantian Electricity Company Limited			
(深圳南天電力有限公司)	261,600,000.00	1.63	64,512,346.10
Beijing Gaojing Thermal Power Plant (北京高井熱電廠) of Datang International Power			
Generation Co.,Ltd	254,712,860.00	1.59	_
Tangzai Power Station Co., Ltd of Guizhou CHD			
(貴州華電塘寨發電有限公司)	251,126,588.39	1.57	169,907,570.71
CHINA NATIONAL ELECTRIC EQUIPMENT CORPORATION			
(中國電工設備總公司)	220,181,426.60	1.37	80,434,385.37
Total	1,358,770,538.62	8.47	479,389,210.47

VI. OTHER RECEIVABLES

1. Disclosure of other receivables classified by type:

Туре	Remaining ca		ce at the end of the Provision f	period or bad debt Provided	Carrying Value	Remaining ca		in the beginning o Provision f	f the year for bad debt Provided	Carrying Value
	Amount	ratio(%)	Amount	ratio(%)		Amount	ratio(%)	Amount	ratio(%)	
Other receivables which are individually significant and										
provided for bad debt separately Other receivables provided for bad	385,233,233.65	48.99	13,995,000.00	3.63	371,238,233.65	699,877,973.98	59.48	13,995,000.00	2.00	685,882,973.98
debt by credit risk characteristics Other receivables which are individually not significant but	219,355,726.24	27.89	159,380,221.07	72.66	59,975,505.17	275,124,904.79	23.38	176,614,984.25	64.19	98,509,920.54
provided for bad debt separately	181,835,564.28	23.12	12,484,013.72	6.87	169,351,550.56	201,681,612.15	17.14	12,892,561.54	6.39	188,789,050.61
Total	786,424,524.17		185,859,234.79	/	600,565,289.38	1,176,684,490.92	/	203,502,545.79		973,181,945.13

Other receivables which are individually significant and provided for bad debt separately

Other receivables(By Unit)	Other receivables	Balance at the e Provision for bad debt	nd of the period Provided ratio(%)	d Reasons for provision
Refunded export tax receivables	139,752,701.49	_		Refunded export tax receivables
Other tax receivables	71,036,526.15	_		Refunded tax receivables
HEC Industrial Development Company (哈爾濱哈電實業開發總公司)	64,076,258.36	—		No provisions for related parties
Harbin Boiler Industrial Company (哈爾濱哈鍋實業開發總公司)	55,544,192.72	—		No provisions for related parties
Sinohydro Bureau 8 Co., Ltd	23,438,893.03	—		Advances
Receivables from WanDan Project	17,389,661.90	_		Advances
Daqing Rehau Energy Technology Limited(大慶瑞好能源科技有限公司)	13,995,000.00	13,995,000.00	100	irrecoverable
Total	385,233,233.65	13,995,000.00		

Other receivables which are individually not significant but provided for bad debt separately

		Balance at	the end of the pe	eriod
Other receivables(By Unit)	Other receivables	Provision for bad debt	Provided ratio	Reasons for provision
	receivables	Dau debi	18110	
Monies including deposits and guarantee monies	53,146,809.29	_		No provisions for guarantee monies and deposits
Reserves	79,550,529.49	—		No provisions for reserves
Key projects for high-temperature reactors	9,900,153.43	_		Capital for technology development project to be written-off with payables of the project after delivery
Jilin Power Company (吉林省送變電公司)	7,730,568.53	—	_	Advances
Demonstration series of the third generation of key component for the processing tube plate of the nuclear power steam generator (第三代核電關鍵零部件蒸汽發生 器管板加工用系列化刀具應用示 範重大專項)	5,270,051.92	_	_	Capital for technology development project to be written-off with payables of the project after delivery
Daqing Longjiang wind-powered Company Limited (大慶龍江風電有限責任公司)	3,920,000.00	3,920,000.00	100.00	irrecoverable
Hubei Electric Power Construction Company (湖北電建公司)	3,610,710.05	—		Advances
Jiamusi Electric Machine Co., Ltd	3,000,000.00	_		No bad debt provisions made for related parties
Harbin Sanlian Industrial Development Company Limited (哈爾濱三聯實業開發總公司)	2,000,000.00			No bad debt provisions made for related parties
Heilongjiang Power Corporation (黑龍江力源公司)	1,430,084.36	_		Advances
Shenzhen Harbin Power Huihua Trading Company Limited				
(深圳市哈動匯華工貿有限公司)	1,351,930.00	1,351,930.00		irrecoverable
Others	10,924,727.21	7,212,083.72	66.02	
Total	181,835,564.28	12,484,013.72		

In the portfolio, other receivables provided for bad debt according to aging analysis are as follows:

	Balance	ce at the end of the period		the end of the period Balance in the beginning		the year
Age	Other	Provision for	Provided	Other	Provision for	Provided
	receivables	bad debt	ratio	receivables	bad debt	ratio
Within 1 year	46,974,288.14	2,335,075.61	4.97	82,669,159.65	4,090,558.78	4.95
1-2years	8,254,574.11	2,061,174.53	24.97	7,406,326.54	1,842,212.68	24.87
2-3years	6,322,509.59	3,161,254.80	50.00	9,151,051.43	4,575,525.72	50.00
3-4years	8,436,789.86	6,749,431.88	80.00	42,950,804.06	34,360,643.25	80.00
4-5years	21,471,401.42	17,177,121.14	80.00	6,007,596.45	4,806,077.16	80.00
Over 5 years	127,896,163.12	127,896,163.11	100.00	126,939,966.66	126,939,966.66	100.00
Total	219,355,726.24	159,380,221.07		275,124,904.79	176,614,984.25	

2. Provision, return and recovery of bad debts in this period

Provision for bad debts of RMB-17,515,798.68 was made in this period.

3. Other receivables effectively verified in this period

Item	Verified Amount
Other receivables effectively verified	127,512.32

4. Other receivables classified by nature

Nature of receivables	Carrying amount at the end of the period	Carrying amount in the beginning of the year
Monies including deposits and guarantee monies	53,146,809.29	27,765,164.08
Reserves	79,550,529.49	103,473,288.79
Current account balance	520,297,261.30	433,323,449.52
Advances offered	40,842,712.93	396,527,581.10
Others	92,587,211.16	215,595,007.43
Total	786,424,524.17	1,176,684,490.92

5. Other receivables with top 5 balances at the end of the period classified by borrowers

Name of Unit	Nature of receivables	Balance at the end of the period	Age	Attributed shares in total balance of other receivable at the end of the period (%)	Remaining balance of Bad debt provision
HEC Industrial Development Company (哈爾濱哈電實業開發總公司)	Current account balance	64,076,258.36	Within 1 year, 1-2 years, 2-3 years, over 5 years	8.15	
Harbin Boiler Industrial Company (哈爾濱哈鍋實業開發總公司)	Current account balance	55,544,192.72	Within 1 year	7.06	
Sinohydro Bureau 8 Co., Ltd	Advances	23,438,893.03	Within 1 year, 1-2 years	2.98	—
Daqing Rehau Energy Technology Limited (大慶瑞好能源科技有限公司)	Current account balance	13,995,000.00	1-2 years	1.78	13,995,000.00
Xinhua Control Engineering Company(新華控制工程公司)	Current account balance	9,238,960.00	Over 5 years	1.17	9,238,960.00
Total	/	46,672,853.03	/	5.93	23,233,960.00

VII. OTHER CURRENT ASSETS

Items	Balance at the end of the period	Balance in the beginning of the year
Available-for-sale financial assets	1,350,000,000.00	
Entrusted loans	210,000,000.00	210,000,000.00
Bank financial products	1,450,000,000.00	100,000,000.00
Enterprise Income Tax paid in advance	57,294,659.76	22,189,476.31
Monetary Capital restricted in short term	_	1,040,000.00
Others	3,837.30	1,715.94
Total	3,067,298,497.06	333,231,192.25

VIII. BILLS PAYABLE

Туре	Balance at the end of the period	Balance in the beginning of the year
Bank promissory notes Commercial promissory notes	4,562,398,513.21 491,039,222.34	510,629,187.85 3,652,265,297.85
Total	5,053,437,735.55	4,162,894,485.70

IX. TRADE PAYABLES

1. List of trade payables

Items	Balance at the end of the period	Balance in the beginning of the year
Within 1 year	9,717,159,710.65	11,388,767,473.57
1-2 years	2,098,735,142.36	1,637,502,176.05
2-3 years	624,274,436.20	536,953,447.97
Over 3 years	597,774,338.88	507,974,355.98
Total	13,037,943,628.09	14,071,197,453.57

2. Significant trade payables aged over 1 year

Items	Balance at the end of the period	Reason for being outstanding or carried forward
China First Heavy Industries	324,527,171.53	Contract under performance
China Erzhong Group(Deyang) Heavy Industries Co., Ltd.	103,621,053.12	Contract under performance
INNOVIACONSULTANTSLTD	77,923,200.00	Contract under performance
State Nuclear Power Technology Company	74,550,432.00	Contract under performance
Harbin Huaqiang Electric Power Equipment Maintenance Company Limited (哈爾濱華強電力電站設備修造有限責任公司)	59,323,298.23	Contract under performance
Shanghai Heavy Machinery Plant Co., Ltd.	46,271,419.99	Contract under performance
Dalian Marine Diesel Co., Ltd	42,989,274.50	Contract under performance
Luoyang Sunrui Casting Titanium Co., Ltd.	26,455,906.88	Contract under performance
Harbin Turbine Blade Processing Company Limited (哈爾濱哈汽葉片加工有限公司)	24,995,478.42	Contract under performance
Dalian Energas Gas-System Co., Ltd	24,306,450.45	Contract under performance
Hunan Xiangtou Goldsky New Materials Co., Ltd	19,984,408.87	Contract under performance
Shanghai Yuyang Special Metal Materials Co., Ltd.	17,898,768.75	Contract under performance
Wuhan Steel Construction Engineering Group Metal Component Company Limited (武漢鋼鐵建工集團金屬結構有限責任公司)	16,033,137.00	The outstanding amount is retention monies within retention period.
SEC Electric Machinery Co., Ltd.	11,814,519.64	Contract under performance
Kasion Tech Engineering (Shanghai) Company Limited (凱能高科技工程(上海)有限公司)	11,694,000.00	The outstanding amount is retention monies within retention period.
Shenyang LiaoYE Heavy Machinery Co., Ltd	10,600,860.91	Contract under performance
Ansteel Heavy Machinery Co., Ltd.	9,180,696.73	Contract under performance
Wuxi Huashen Thermal Power Equipment Company Limited (無錫華申熱工流體設備廠有限公司)	9,047,565.23	Contract under performance
mitsubishi heavy industries (三菱重工)	8,891,558.97	Contract under performance
Shanghai Clyde Bercemann Machinery Co., Ltd.	7,910,257.89	Contract under performance
Jiangsu Huaneng Construction Engineering Group Co. Ltd.	6,970,000.00	Contract under performance
	001 000 150 11	

Total

934,989,459.11

X. OTHER COMPREHENSIVE INCOME

				С	Current period cumulativ			
	Items	Opening balance	Current period cumulative before income tax	Less: OCI carried forward transferred to profit or loss	Less: Income tax	Net income attributable to parent company after tax	Net income attributable to minority interest after tax	Closing balance
1	Other comprehensive income not							
1.	reclassified subsequently to profit or loss							
	Including: Changes in remeasurement on	_	_	—	—	—	_	_
	the net liability and net							
	asset defined benefit							
	scheme	_	_	_	_	_	_	_
	Items of other comprehensive income							
	attributable to investees under equity							
	method that are not reclassified to							
	profit or loss	_	_	_	_	_	_	_
2.	Other comprehensive income to be							
	reclassified subsequently to profit or loss	-236,065,084.33	-204,139,356.10	-119,165,740.29	_	_	_	-321,038,700.14
	Including: Items of other comprehensive							
	income attributable to							
	investees under equity							
	method that may be							
	reclassified to profit or loss	-	-	_	_	_	_	_
	Profit or loss from changes in fair value of							
	available-for-sale financial assets	-	-	-	_	_	_	_
	Profit or loss from reclassification of							
	held-to-maturity investments as							
	available-for-sale assets	-	-	_	_	—	—	-
	Effective portion of the profit or loss							
	on cash flow hedging	-236,051,584.47	-204,513,957.69	-119,165,740.29	_	_	_	-321,399,801.87
	Translation difference of financial							
	statements in foreign currencies	-13,499.86	374,601.59					361,101.73
Total	other comprehensive income	-236,065,084.33	-204,139,356.10	-119,165,740.29				-321,038,700.14

XI. OPERATING REVENUE AND OPERATING COST

1. Breakdown of Operating revenue and Operating cost

Items	Current	period	Preceding period		
	Revenue	Cost	Revenue	Cost	
Main operation	24,926,169,195.45	21,618,225,597.35	23,795,813,104.74	20,654,600,296.44	
Nuclear power	1,723,865,024.67	1,532,215,517.70	1,367,023,224.13	1,200,717,429.93	
Main thermal power equipment	9,331,655,577.92	7,337,454,851.26	10,943,146,061.00	9,292,132,187.74	
Main hydro power equipment	2,705,715,002.37	2,658,379,475.87	2,906,874,135.86	2,518,158,943.05	
Engineering services for power stations	6,819,315,182.61	6,328,715,914.11	3,894,369,063.19	3,593,764,383.25	
Ancillary equipment for power stations	1,747,543,909.54	1,466,606,265.57	1,556,342,681.06	1,195,727,675.39	
AC/DC motors and other products and services	2,598,074,498.34	2,294,853,572.84	3,128,057,939.50	2,855,455,446.37	
Other operation	171,055,347.30	152,368,299.94	230,721,198.81	208,927,057.75	
Selling materials	126,599,079.96	127,677,245.65	191,622,061.50	180,501,425.26	
Technical service fees	11,989,056.32	1,306,030.43	667,047.33	448,800.00	
Rental Income	11,804,646.85	10,827,464.27	10,640,095.56	3,006,685.83	
Advisory fees	549,559.98		118,287.40		
Wharfage	3,481,907.55	482,217.27	8,309,447.87	3,417,036.38	
Waste materials amount	869,767.96		1,854,133.21		
Others	15,761,328.68	12,075,342.32	17,510,125.94	21,553,110.28	
Total	25,097,224,542.75	21,770,593,897.29	24,026,534,303.55	20,863,527,354.19	

2. Contract work

Top ten contract works with highest revenue recognized in the year are as follows:

				Progress of	Accumulated		Accumulated		Revenue	
		Contracted value	Total Cost of	Completion	revenue	Accumulated	gross profit	Accumulated	recognized in	Cost recognized
Projec	t Item	of the project	the project	(%)	recognized	cost recognized	recognized	progress billings	current period	in current period
	Pinel and a start	52 2/7 022 722 52	49 226 627 211 20		22 000 020 (15 5(21 745 020 000 17	2 252 080 (27 20	25 501 424 717 20	10 709 000 220 09	10.0(2.202.072.50
A.	Fixed-price contract	52,267,932,722.52	48,336,627,311.20		33,999,020,615.56	31,745,030,988.17	2,253,989,627.39	35,501,424,717.29	10,798,990,329.98	10,063,393,873.50
	Project in Zetas, Turkey	3,824,239,602.79	3,738,275,225.77	69.64	2,663,134,573.74	2,603,270,462.61	59,864,111.13	2,310,955,521.16	2,130,938,214.13	2,067,031,377.18
	500KV ultra high voltage electricity									
	transmission project in Ecuador	3,798,735,735.79	3,617,637,656.54	48.33	1,835,923,123.95	1,748,398,701.48	87,524,422.47	1,813,527,026.40	1,361,264,406.81	1,285,343,687.11
	Thermal power project in Banten,									
	Indonesia	4,049,801,271.75	3,650,263,056.13	63.89	2,587,476,482.26	2,332,205,749.87	255,270,732.39	3,261,595,211.03	1,219,938,477.40	1,093,895,739.20
	2X1000MW "Replacing Small Capacity	1								
	Generating Units with Large Capacit	у								
	ones" construction project in HuaNer	1g								
	Laiwu Power Plant 1#	577,500,000.00	536,914,371.73	100.00	493,589,743.59	536,914,371.73	-43,324,628.14	494,610,000.00	493,589,743.59	536,914,371.73
	Project in Angren, Uzbekistan	1,435,887,711.09	1,331,373,501.33	47.50	682,091,568.13	632,444,049.96	49,647,518.17	596,059,995.86	462,375,748.24	423,382,356.50
	China Nuclear Tianwan3#	725,414,529.91	778,410,000.00	55.00	398,977,991.45	426,545,094.64	-27,567,103.19	638,026,191.37	398,977,991.45	426,545,094.64
	Electricity transmission project in Nile,									
	Sudan	1,569,663,891.53	1,442,288,836.44	36.89	579,072,032.43	532,081,506.35	46,990,526.08	601,508,896.08	391,079,329.83	356,418,601.51
	2X1000MW "Replacing Small Capacity	1								
	Generating Units with Large Capacit	у								
	ones" construction project in HuaNer	1g								
	Laiwu Power Plant 2#	577,500,000.00	536,914,371.73	74.99	370,158,743.59	402,649,138.68	-32,490,395.09	495,470,000.00	370,158,743.59	402,649,138.68
	Hydro power project in Minas-San									
	Francisco, Ecuador	3,032,511,895.98	2,955,985,352.16	46.48	1,409,652,517.94	1,374,079,422.47	35,573,095.47	1,736,181,710.86	359,713,319.78	329,567,044.73
	Dananhu ^{2#}	300,600,000.00	197,680,241.22	100.00	256,923,076.92	197,680,241.22	59,242,835.70	249,480,000.00	256,923,076.92	197,680,241.22

3. Expected loss for contract work

Project	Amount of expected loss	Reason for expected loss	Remarks
2X1000MW "Replacing Small Capacity Generating Units with Large Capacity ones" construction project in HuaNeng Laiwu Power Plant ^{2#}	10,835,489.50	Expected project cost exceeds contract revenue	
China Nuclear Tianwan ^{3#}	44,900,413.69	Expected project cost exceeds contract revenue	
Tianwan ^{4#}	35,719,961.70	Expected project cost exceeds contract revenue	
Miaowei 1#	10,869,923.47	Expected project cost exceeds contract revenue	
Miaowei ^{2#}	9,471,398.51	Expected project cost exceeds contract revenue	
Miaowei ^{3#}	9,471,398.51	Expected project cost exceeds contract revenue	
Miaowei 4#	9,471,398.51	Expected project cost exceeds contract revenue	
Inner Mongolia Jinlian ^{1#}	544,682.01	Expected project cost exceeds contract revenue	
Inner Mongolia Jinlian ^{2#}	41,507.37	Expected project cost exceeds contract revenue	
Thermal power project in Esmeraldas, Ecuador	147,471,284.35	Expected project cost exceeds contract revenue resulting in loss and the fluctuation in currency exchange rate affects the contracted price leading to exchange losses	
Total	278,797,457.62		

XII. INTEREST INCOME AND INTEREST EXPENSE

Items	Current period	Preceding period
Interest income	315,145,853.83	231,452,224.06
Interbank deposit	308,536,536.85	211,600,856.83
Deposit in central banks	_	
Loans to other banks	1,083,055.55	43,750.00
Loans and advances paid	5,526,261.43	19,807,617.23
Including: Individual loans and advances	_	
Company loans and advances	1,223,333.33	1,183,333.34
Discounted notes	4,302,928.10	18,624,283.89
Reverse-repo financial assets	—	
Bond investments	—	
Others	—	
Including: Impaired financial asset interest income	—	
Interest expense	13,626,239.13	8,534,303.83
Interbank deposit	—	
Borrowings from central bank	—	
Borrowings from other banks	18,861.11	
Absorbing deposit	13,607,378.02	8,529,198.40
Proceeds of REPO financial assets	_	
Issue of bonds	_	
Others		5,105.43
Net interest income	301,519,614.70	222,917,920.23

XIII.HANDLING CHARGES AND COMMISSION INCOME, AND HANDLING CHARGES AND COMMISSION EXPENSES

Items	Current period	Preceding period
Revenue from handling charges and commission	16,856.22	14,970.35
Settlement and clearing fees		
Agency services fees		
Credit fees and commission	—	
Bank card fees	—	
Advisory fees	—	
Custodian and other fiduciary service fees	_	
Others	16,856.22	14,970.35
Handling charges and commission expenses	20,456.39	14,225.86
Handling charges	20,456.39	14,225.86
Commission expenses		
Net handling charges and commission income	-3,600.17	744.49

XIV. TAXES AND SURCHARGES

Current period	Preceding period
37,707,866.88	3,950,912.13
83,579,433.24	41,108,485.08
35,905,917.50	17,901,155.84
23,936,662.12	11,934,103.90
18,299.98	8,772.14
181,148,179.72	74,903,429.09
	37,707,866.88 83,579,433.24 35,905,917.50 23,936,662.12 18,299.98

XV. SELLING COSTS

Current period	Preceding period
221,791,648.77	166,782,144.77
187,030,599.09	176,194,420.50
108,189,584.19	91,590,877.36
65,873,155.51	79,669,438.77
23,949,881.98	45,788,315.32
18,870,862.77	34,891,175.15
8,116,495.91	7,783,587.64
8,009,751.33	14,519,487.69
5,764,431.65	4,812,522.50
4,663,530.27	5,072,434.31
4,184,844.12	6,483,578.67
142,634.57	376,075.97
1,137.00	57,333.04
22,208,696.25	27,615,311.80
678,797,253.41	661,636,703.49
	221,791,648.77 187,030,599.09 108,189,584.19 65,873,155.51 23,949,881.98 18,870,862.77 8,116,495.91 8,009,751.33 5,764,431.65 4,663,530.27 4,184,844.12 142,634.57 1,137.00 22,208,696.25

XVI.ADMINISTRATIVE EXPENSES

Items	Current period	Preceding period
Salary expenses	969,581,395.40	1,039,277,450.20
Research and development expenses	319,569,546.14	370,135,952.41
Depreciation and amortization expenses	191,353,000.79	171,168,606.02
Maintenance expenses	152,120,287.52	169,562,786.62
Travelling expenses for conferences	89,604,637.91	94,220,330.83
Administrative expenses	56,390,249.81	38,354,570.86
Service contracts	54,787,449.20	51,783,127.39
Entertainment expenses	24,216,380.87	45,148,501.09
Labor expenses	21,511,872.43	28,177,597.36
Property and heating charges	19,244,574.05	35,380,365.22
Transportation expenses	12,579,080.18	6,996,783.57
Agency fees	9,185,467.48	9,061,225.15
Utility charges	3,168,081.85	5,387,910.88
Freight expenses	3,098,061.89	13,947,976.98
Labor insurance fees	1,816,809.21	3,097,403.99
Rental	1,342,950.86	1,974,938.24
Others	237,560,715.06	233,507,552.58
Total	2,167,130,560.65	2,317,183,079.39

XVII. FINANCIAL EXPENSES

Items	Current period	Preceding period
Interest expenses	298,426,637.62	291,475,888.71
Less: interest income	128,086,160.88	141,784,445.17
Exchange gain and loss	-35,544,924.95	4,820,817.75
Handling charges	27,452,890.67	29,363,359.26
Total	162,248,442.46	183,875,620.55
XVIII. INCOME TAX EXPENSES		
Items	Current period	Preceding period
Current income tax calculated based on tax law and		

related regulations	193,786,106.61	241,301,310.30
Adjustment to deferred income tax	30,786,039.11	-10,556,579.09
Total	224,572,145.72	230,744,731.21

XIX.FOREIGN CURRENCY MONETARY ITEMS

Items	Foreign currency at the end of the year	Exchange rate	Converted into RMB at the end of the period
Cash on hand			
USD	96,663,509.61	6.4936	627,694,166.03
Euro	7,313,298.85	7.0952	51,889,318.00
HKD	20,977.15	6.4936	136,217.25
British Pound	1,320.00	9.6159	12,692.99
Others	2,315,577,618.81		62,423,669.22
Total	2,419,576,724.43		742,156,063.49
Trade receivables			
USD	80,645,145.46	6.4936	523,677,316.55
Others	1,285,856.05		1,370,555.39
Total	81,931,001.51	525,047,871.94	
Other receivables			
USD	13,325,044.21	6.4936	86,527,507.10
Euro	52,145.00	7.0952	369,979.20
Others	3,814,500,155.04	1.0952	24,442,774.94
Total	3,827,877,344.25		111,340,261.24
Short-term borrowings			
USD	80,000,000.00	6.4936	519,488,000.00
Total	80,000,000.00	6.4936	519,488,000.00
Trade payables			
USD	17,658,117.73	6.4936	114,664,753.27
Others	111,220,255.10		568,575.75
Total	128,878,372.83		115,233,329.02
Other payables			
USD	1,633,782.48	6.4936	10,609,129.90
Others	3,666,334,132.00		1,903,708.24
Total	3,667,967,914.48		12,512,838.14

XX. INTERESTS IN OTHER ENTITIES

(1) Interests in subsidiaries

1. Structure of the Group

Name of subsidiaries	Principal place of business	Place of registration	Business nature	Proportio shareholdin Direct		Way of procurement
Harbin Boiler Company Limited	Harbin	Harbin	Manufacture	92.08		Contribution from shareholders
Harbin Electrical Machinery Company Limited	Harbin	Harbin	Manufacture	89.63		Contribution from shareholders
Harbin Turbine Company Limited	Harbin	Harbin	Manufacture	70.91		Contribution from shareholders
Harbin Electric International Company Limited	Harbin	Harbin	Manufacture	100		Investment
Harbin Power Equipment National Engineering Research Centre Co., Ltd	Harbin	Harbin	Service	75		Investment
Harbin Power Technology & Trade Inc. (Note 1)	Harbin	Harbin	Export trading	55.56	41.82	Investment
Harbin Electric Corporation (QHD) Heavy Equipment Company Limited (Note 2)	Qinhuangdao	Qinhuangdao	Manufacture	11.28	78.32	Investment
Harbin Electric Power Equipment Company Limited	Harbin	Harbin	Manufacture	100		Investment
HE Harbin Power Plant Valve Company Limited	Harbin	Harbin	Manufacture	100		Investment
HE Modern Manufacturing Service Industry Company Limited	Harbin	Harbin	Service	100		Investment
Harbin Electric Corporation Finance Company Limited (Note 3)	Harbin	Harbin	Finance	55	33.16	Business combination under common control
Chengdu Sanliya China Clay Company Limited (Note 4)	Chengdu	Chengdu	Manufacture	40.7		Settlement
Shenzhen Harbin Power Huihua Trading Company Limited (深圳市哈動匯華工) 有限公司) (Note 5)	Shenzhen 貿	Shenzhen	Trading	60		Investment
Harbin Electric (HE) Corporation	Harbin	Harbin	Wholesale of other machineries and equipment and electronic products	100		Business combination under common control
Descriptions on the difference between the proportion of shareholdings in subsidiaries and the proportion of voting rights

- 1. Harbin Power Technology & Trade Inc. is owned as to 55.55%, 27.77%, 5.56%, 5.56% and 5.56% by the Company, Harbin Electric International Company Limited, Harbin Electrical Machinery Company Limited, Harbin Boiler Company Limited and Harbin Turbine Company Limited (subsidiaries of the Company), respectively. The Company owns an aggregate shareholding interest of 97.38% in Harbin Power Technology & Trade Inc.
- 2. Harbin Electric Corporation (QHD) Heavy Equipment Company Limited is owned as to 34.15%, 21.95%, 21.95% and 21.95% by the Company, Harbin Electrical Machinery Company Limited, Harbin Boiler Company Limited and Harbin Turbine Company Limited (subsidiaries of the Company), respectively. The Company owns an aggregate shareholding interest of 89.60% in Harbin Electric Corporation (QHD) Heavy Equipment Company Limited.
- 3. Harbin Electric Corporation Finance Company Limited is owned as to 55.00%, 18.00%, 6.00%, 6.00% and 6.00% by the Company, Harbin Electric International Company Limited, Harbin Electrical Machinery Company Limited, Harbin Boiler Company Limited and Harbin Turbine Company Limited (subsidiaries of the Company), respectively. The Company owns an aggregate shareholding interest of 88.16% in Harbin Electric Corporation Finance Company Limited.

Basis for the control of an investee while holding its half or less than half voting rights, and the non-control of an investee while holding its more than half voting rights

- 4. Chengdu Sanliya China Clay Company Limited is owned as to 40.70% by the Company, and therefore 40.70% of voting rights is held by the Company. As the Company is entitled to appoint more than half of the members of the board of directors of Chengdu Sanliya China Clay Company Limited, the Company has control over Chengdu Sanliya China Clay Company Limited.
- 5. Shenzhen Harbin Power Huihua Trading Company Limited (深圳市哈動匯華工貿有限公司) is owned as to 60% by the Company. However, it is not included in scope of consolidation due to rectification.
- 2. Significant non-wholly owned subsidiaries

Name of subsidiaries	Proportion of minority shareholdings	Loss attributable to minority interests in the current period	Dividend attributable to minority interests in the current period	Balance of minority interests at the end of period
Harbin Electrical Machinery Company Limited	10.37	-15,234,520.65	_	535,748,510.17
Harbin Boiler Company Limited	7.92	26,619,412.61	5,065,125.12	408,779,885.01
Harbin Turbine Company Limited	29.09	-113,610,830.73	_	-39,396,175.59
Harbin Electric Corporation Finance Company				
Limited	11.84	15,006,155.23	1,855,126.63	206,837,144.46

3. Key financial information of significant non-wholly owned subsidiaries

Name of subsidiaries	Current assets	Non-current assets	Balance at th Total assets	e end of period Current liabilities	Non-curre liabiliti	
Harbin Electrical Machinery Company Limited Harbin Boiler Company Limited Harbin Turbine Company Limited	10,976,126,103.12 18,606,310,948.64 10,992,135,518.01	2,152,727,424.82 1,673,873,860.15 1,580,817,401.95	13,128,853,527.94 20,280,184,808.79 12,572,952,919.96	7,567,313,304.31 14,882,462,358.15 12,513,707,354.92	292,411,128. 227,609,560. 193,232,365.	90 15,110,071,919.05
Harbin Electric Corporation Finance Company Limited	15,856,142,346.84	83,770,831.17	15,939,913,178.01	14,197,922,055.11		14,197,922,055.11
			Balance at the	beginning of year	N	
Name of subsidiaries	Current assets	Non-current assets	Total assets	Current liabilities	Non-curre liabiliti	
Harbin Electrical Machinery Company Limited Harbin Boiler Company Limited Harbin Turbine Company Limited Harbin Electric Corporation Finance Company Limited	11,569,285,480.86 18,441,911,445.24 10,726,329,813.20 11,575,151,940.67	2,256,380,821.88 1,758,270,784.23 1,708,575,588.02 245,662,883.60	13,825,666,302.74 20,200,182,229.47 12,434,905,401.22 11,820,814,824.27	8,152,814,124.30 14,993,688,796.11 11,977,505,859.34 10,184,952,359.24	217,022,988. 309,607,664. 202,278,688.	36 15,303,296,460.47
				rrent period		
			Cu.	Total compi	ehensive	Cash flows from
Name of subsidiaries	Opera	ating income	Net pro			perating activities
Harbin Electrical Machinery Compan						
Limited		8,746,647.31	-186,861,817.		51,817.04	1,048,885,752.79
Harbin Boiler Company Limited		6,062,128.31	337,205,720.)5,720.74	2,227,600,052.99
Harbin Turbine Company Limited	4,23	7,321,463.63	-390,549,435	.32 -390,52	19,435.32	1,196,116,672.86
Harbin Electric Corporation Finance Company Limited	32	4,907,229.64	126,741,175.	94 126,74	41,175.94	4,178,550,032.89
			Prec	eding period		
				Total compr		Cash flows from
Name of subsidiaries	Opera	ating income	Net pro	fit	income o	perating activities
Harbin Electrical Machinery Compan	•					
Limited	5,24	9,461,849.28	-294,107,052)7,052.99	1,246,186,969.66
· · ·	5,24 7,66	9,461,849.28 6,525,059.14 9,968,401.17	-294,107,052, 353,652,714, -1,270,319,023.	.56 353,65	52,714.56	1,246,186,969.66 257,817,648.72 65,186,278.11

236,404,973.26

103,062,590.34

103,062,590.34

4,772,594,399.50

Harbin Electric Corporation Finance

Company Limited

XXI. INTERESTS IN JOINT ARRANGEMENT OR ASSOCIATES

1. Significant joint ventures or associates

Name of joint ventures or associates	Principal place of business	Place of registration	Business nature	Proportion sharehold (%)		Accounting treatment for investment in joint ventures or associates
				Direct	Indirect	
General Electric — Harbin Power Services (Qinhuangdao) Company Limited						
(通用電氣一哈動力能源服務 (秦皇島)有限公司)	Qinhuangdao	Qinhuangdao	Energy	41		Equity method
Huludao Binhai Hydro Power Company Limited (葫蘆島濱海水電大件有限 責任公司)	Huludao	Huludao	Manufacture	50		Equity method

Basis for having significant influence while holding less than 20% of voting rights, or not having significant influence while holding more than 20% of voting rights

2. Key financial information of significant associates

	arbin Power Services ompany Limited 動力能源服務 可限公司)	
		Balance in the
	Balance at the end	beginning
	of the period/	of the year/
Items	current period	preceding period
Current assets	292,001,517.86	302,473,384.18
Including: cash and cash equivalents	638,061.15	61,174,975.00
Non-current assets	87,958,976.12	92,369,465.07
Total assets	379,960,493.98	394,842,849.25
Current liabilities	58,975,591.97	76,537,643.97
Non-current liabilities		
Total liabilities	58,975,591.97	76,537,643.97
Minority interests		
Equity attributable to owners of parent company	320,984,902.01	318,305,205.28
Proportionate share in net assets	131,603,809.82	130,505,134.16
Adjustments		
— Goodwill		
— Unrealized profit in internal trading		
— Others		
Carrying amount of investments in joint ventures	131,064,661.88	129,965,986.67
Fair value of equity investments in joint ventures		
in association with quoted price		
Operating income	223,700,565.59	267,249,854.75
Financial expenses	-2,373,607.29	-2,441,118.77
Income tax expenses	12,532,508.64	20,039,850.15
Net profit	37,748,376.12	62,612,847.11
Net profit of discontinued operations		
Other comprehensive income		
Total comprehensive income	37,748,376.12	62,612,847.11
Dividend from joint ventures received		
in the current year	14,378,159.00	25,132,119.81

Huludao Binhai Hydro Power Company Limited

Company Limited (葫蘆島濱海水電大件有限責任公司)

Balance in t			
Items	Balance at the end of the period/ current period	balance in the beginning of the year/ preceding period	
Current assets	73,935,814.50	82,116,516.44	
Non-current assets	33,317,423.61	39,204,607.27	
Total assets	107,253,238.11	121,321,123.71	
Current liabilities	2,691,943.93	11,504,766.52	
Non-current liabilities	_,		
Total liabilities	2,691,943.93	11,504,766.52	
Minority interests	, ,	, ,	
Equity attributable to owners of parent company	104,561,294.18	109,816,357.20	
Proportionate share in net assets	52,280,647.09	54,908,178.60	
Adjustments			
— Goodwill			
— Unrealized profit in internal trading			
— Others			
Carrying amount of investments in associates	52,280,647.09	54,908,178.60	
Fair value of equity investments in associates			
in association with quoted price			
One metion of the second	44 404 001 24	49 264 202 55	
Operating income	44,494,991.24	48,364,202.55	
Net profit	-5,255,063.01	893,555.69	
Net profit of discontinued operations			
Other comprehensive income	5 255 062 01	002 555 (0	
Total comprehensive income	-5,255,063.01	893,555.69	
Dividend from associates received in current period		1,290,000.00	

3. Combined financial information of immaterial joint ventures and associates

Items Associates:	Balance at the end of the period/ current period	Balance in the beginning of the year/ preceding period
Total carrying amount of investment The followings were calculated by the proportion	49,786,115.41	57,894,800.51
of shareholding — Net profit — Other comprehensive income	-3,886,924.51	2,056,422.55
— Total comprehensive income	-3,886,924.51	2,056,422.55

XXII. RELATED PARTY TRANSACTIONS

The transaction prices of the related party transactions were agreed by the Company and related parties, and were in line with the transaction prices of non-related party transactions.

1. Purchase and sales of goods, rendering and receiving services

Purchase of goods/receiving of services

Related parties	Content of transaction	Current period	Preceding period
Harbin Qingyuan Electric Material Co., Ltd.	Purchase of goods	24,473,182.29	35,070,903.33
Harbin Electric Material Trading (holding) Company (哈爾濱哈電物資經銷總公司)	Purchase of goods	22,598,678.52	23,637,469.25
HBC Industrial Development Company	Receiving of services	33,662,298.20	16,868,135.10
Harbin Boiler Company Limited (哈爾濱哈鍋電站備件有限責任公司)	Purchase of goods	31,660,915.56	33,110,955.02
Harbin Boiler Company Limited (哈爾濱哈鍋電站備件有限責任公司)	Receiving of services	780,974.40	544,449.06
Harbin Industrial Kiln Associate (哈爾濱工業窯爐聯營公司)	Purchase of goods	1,149,854.37	2,256,519.14
Harbin Industrial Kiln Associate (哈爾濱工業窯爐聯營公司)	Receiving of services	331,068.37	
Harbin Electric Metal Component Company Limited (哈爾濱哈電金屬			
構件有限責任公司) Archeng Relay Company Limited	Purchase of goods Purchase of goods	29,758,528.58 405,032.48	46,317,104.66 9,691,018.80
Harbin Electric Industrial Development Company Limited (哈爾濱哈汽實業	Receiving of	12.056.552.14	20.002.504.02
開發總公司) Harbin Boiler Property Company Limited (哈爾濱哈鍋物業有限責任公司)	services Receiving of	13,876,752.14	20,093,594.03
Harbin Electric Property Management Limited (哈爾濱哈電物業管理有限	services Receiving of	265,781.89	1,821,050.12
責任公司) Harbin Sanlian Industrial Development	services		
Company Limited (哈爾濱三聯實業 開發總公司)	Receiving of services	2,537,407.65	2,231,508.73
Harbin Electric Property Management Limited (哈爾濱哈電物業管理有限 責任公司)	Receiving of services	7,743,040.84	7,106,460.80
Harbin Boiler & Container Company Limited (哈爾濱哈鍋鍋爐容器工程 有限責任公司)	Durahasa of goods		10 488 180 24
有限負任公司) HEC Industrial Development Company	Purchase of goods Receiving of services	25,492,688.39	19,488,180.24 25,594,372.08
HEC Industrial Development Company Harbin Boiler Maintenance Hospital	Purchase of goods Receiving of	1,729,354.17	6,505,786.56
(哈爾濱鍋爐廠醫院) Harbin Boiler Industrial Development	services		1,583,465.10
(Catering Service) Company Limited (哈爾濱哈鍋實業開發公司餐飲公司)	Receiving of services		17,423,396.11
Harbin Berg Electrical Structure Company Limited (哈爾濱貝格電器設備結構 有限責任公司)	Purchase of goods	1,314,511.87	1,409,439.62
Harbin Boiler Industrial Technology Limited (哈爾濱哈鍋鍋爐工程技術 有限公司)	Purchase of goods		16,819,892.40
Jiamusi Electric Machine Company Limited		1,111,111.11	
Total		198,891,180.83	287,573,700.15

Sale of goods/rendering of services

Related parties	Content of transaction	Current period	Preceding period
HEC Industrial Development Company HEC Industrial Development Company	Sales of goods Rendering of	45,275.22	9,300.43
	services		319,125.40
Harbin Electric Material Trading (holding) Company (哈爾濱哈電物資經銷總公司) Harbin Electric Metal Component	Sales of goods	4,249,602.13	5,450,050.19
Company Limited (哈爾濱哈電金屬構件 有限責任公司)	Sales of goods	3,151,875.96	20,365,570.71
Harbin Boiler & Container Company Limited (哈爾濱哈鍋鍋爐容器工程 有限責任公司)	Rendering of services		23,256.54
HBC Industrial Development Company	Rendering of services		327,731.51
Harbin Boiler Industrial Technology Limited (哈爾濱哈鍋鍋爐工程技術			
有限公司) Harbin Boiler Industrial Technology	Sales of goods		2,210.68
Limited (哈爾濱哈鍋鍋爐工程技術 有限公司)	Rendering of services		1,034,044.60
Harbin Boiler Company Limited (哈爾濱哈鍋電站備件有限責任公司)	Rendering of services	20,000.00	
Harbin Electric Industrial Development Company Limited (哈爾濱哈汽實業			
開發總公司)	Sales of goods	2,017,094.00	76,923.08
Total		9,483,847.31	27,608,213.14

2. Interest on borrowings

		Curren	t period	Precedin	g period
			Proportion of similar		Proportion of similar
Related parties	Content of transaction	Amount	transaction amount (%)	Amount	transaction amount (%)
Harbin Electric Corporation	Payment of interest	96,798,038.51	32.44	97,153,543.29	30.81
Total		96,798,038.51	32.44	97,153,543.29	30.81

3. Interest on deposits received

		Current	rent period Prec Proportion of similar		eding period Proportion of similar	
Related parties	Content of transaction	Amount	transaction amount (%)	Amount	transaction amount (%)	
Harbin Electric Corporation	Interest on					
-	deposits	12,743,377.80	93.52	7,887,503.88	92.48	
Archeng Relay Company Limited	Interest on					
	deposits	740.74	0.01	11.14	< 0.01	
Harbin Qingyuan Electric Material Co., Ltd.	Interest on					
	deposits	34,363.76	0.25	18,445.32	0.22	
HBC Industrial Development Company	Interest on	70 272 95	0.59	(7.205.49	0.70	
Hashin Electric Inductric Development Company	deposits Interest on	79,373.85	0.58	67,325.48	0.79	
Harbin Electric Industrial Development Company Limited (哈爾濱哈汽實業開發總公司)	deposits	2,951.15	0.02	2,863.07	< 0.01	
HEC Industrial Development Company	Interest on	2,931.13	0.02	2,805.07	<0.01	
The industrial Development Company	deposits	22,151.08	0.16	25,895.09	0.30	
Harbin Sanlian Industrial Development Company	Interest on	22,131.00	0.10	25,075.07	0.50	
Limited (哈爾濱三聯實業開發總公司)	deposits	137,596.87	1.01	169,527.57	1.99	
Harbin Power Equipment Logistics Company	Interest on	157,590.07	1.01	10,021.01	1.77	
Limited (哈爾濱動力設備物流有限責任公司)	deposits			521.10	< 0.01	
Heilongjiang Harbin Hydropower Development	1					
Company Limited (黑龍江哈電多能水電開發	Interest on					
有限責任公司)	deposits			12,396.69	0.15	
Harbin Electric Real Estate Agency Company	Interest on					
Limited (哈爾濱哈電房地產經紀有限責任公司)	deposits	676.12	< 0.01			
Harbin Boiler Property Company Limited	Interest on					
(哈爾濱哈鍋物業有限責任公司)	deposits	279.81	< 0.01			
Harbin Electrical Machinery Hospital	Interest on					
(哈爾濱電機廠醫院)	deposits			18,951.32	0.22	
Harbin Industrial Kiln Associate	Interest on	1 4(9 22	0.01			
(哈爾濱工業窯爐聯營公司) Hashin Bailar Davian Station Equipment	deposits	1,468.22	0.01			
Harbin Boiler Power Station Equipment Company Limited (哈爾濱哈鍋電站鍋爐成套	Interest on					
設備有限公司)	deposits	1,182.88	0.01			
Jiamusi Electric Machine Company Limited	Interest on	1,102.00	0.01			
Stands Electre Machine Company Elinted	deposits	40,258.06	0.30			
Harbin Boiler Company Limited	Interest on	10,250.00	0.50			
(哈爾濱哈鍋電站備件有限責任公司)	deposits	2,837.05	0.02			
Harbin Turbine Industrial Integrated Services	. I	,				
Management Company Limited	Interest on					
(哈爾濱哈汽實業綜合服務管理有限公司)	deposits	925.55	0.01			
Harbin Turbine Hospital (哈爾濱汽輪機廠醫院)	Interest on					
	deposits	577.50	< 0.01			
Harbin Electric Property Management Limited	Interest on					
(哈爾濱哈電物業管理有限責任公司)	deposits	724.33	0.01			
Harbin Electrical Machinery Kindergarten	Interest on					
(哈爾濱電機廠幼兒園)	deposits	980.35	0.01			
Harbin Boiler Maintenance Hospital	Interest on	5 0 40 0 4	0.04			
(哈爾濱鍋爐廠醫院)	deposits	5,840.24	0.04			
Harbin Turbine Logistics Company Limited (哈爾濱汽輪機物流有限責任公司)	Interest on deposits	1,038.90	0.01			
	ucposits	1,030.70	0.01			
Total		13,076,305.36	95.96	8,204,479.56	96.16	

4. Discounted interest income

		Current	Proportion of similar	Precedin	Proportion of similar
Related parties	Content of transaction	Amount	transaction amount (%)	Amount	transaction amount (%)
Archeng Relay Company Limited	Interest income	523.57	0.01	17,910.31	0.09
Total		523.57	0.01	17,910.31	0.09

5. Handling fees and commission

		Current p	period	Preceding period		
Related parties	Content of transaction	Amount	Proportion of similar transaction amount (%)	Amount	Proportion of similar transaction amount (%)	
HEC Industrial Development Company	Handling fees and commission	1,800.00	10.68	400.00	2.67	
Harbin Electric Industrial Development Company Limited (哈爾濱哈汽實業 開發總公司)	Handling fees and commission	1,030.50	6.11	843.50	5.63	
Heilongjiang Harbin Hydropower Development Company Limited (黑龍江哈電多能水電開發有限 責任公司)	Handling fees and commission			13,726.85	91.69	
Total	-	2,830.50	16.79	14,970.35	99.99	

6. Interest income for providing funds

		Current	period	Preceding	g period
			Proportion of similar		Proportion of similar
Related parties	Content of transaction	Amount	transaction amount (%)	Amount	transaction amount (%)
HEC Industrial Development Company HBC Industrial Development Company	Interest income Interest income	65,679.17 1,223,333.33	1.19 22.14	261,333.33 5,045,083.34	1.39
Total		1,289,012.50	23.33	5,306,416.67	28.26

7. Interest income for providing entrusted loans

		Current period		Preceding period	
			Proportion of similar		Proportion of similar
	Content of		transaction		transaction
Related parties	transaction	Amount	amount (%)	Amount	amount (%)
HEC Industrial Development Company	Interest income	11,259,558.33	8.79	37,575,250.00	26.50
Total		11,259,558.33	8.79	37,575,250.00	26.50

8. Entrusted management fees

	Current period		Preceding period		
	Content of		Proportion of similar transaction		Proportion of similar transaction
Related parties	transaction	Amount	amount (%)	Amount	amount (%)
Harbin Electric Corporation	Entrusted				
	management fees	3,280,000.00	100.00	3,280,000.00	100.00
Total	=	3,280,000.00	100.00	3,280,000.00	100.00

9. Trademark royalty income

Related parties	Content of transaction	Current	t period Proportion of similar transaction amount (%)	Precedii Amount	ng period Proportion of similar transaction amount (%)
General Electric — Harbin Power Servic (Qinhuangdao) Company Limited (通用電氣一哈動力能源服務 (秦皇島)有限公司)	es Trademark royalty income	1,359,033.62	100.00		
Total		1,359,033.62	100.00		

10. Key management's emoluments

Item	Current period	Preceding period
Key management's emoluments	9,593,075.48	7,505,636.00

XXIII. BALANCE DUE TO OR FROM RELATED PARTIES

1. Balance due from related parties

		Balance a of the	period		he beginning e year
Items	Related parties	Book balance	Provision for bad debts	Book balance	Provision for bad debts
Accounts receivable	Harbin Boiler Industrial Technology Limited (哈爾濱哈鍋鍋爐工程			10,549,240.00	
	技術有限公司) Harbin Boiler & Container Company Limited (哈爾濱哈鍋鍋爐容器工程 有限責任公司)			4,871,100.60	
	Jiamusi Electric Machine Company Limited	54,134.00			54,134.00
Advances paid	HEC Industrial Development Company	27,072.00			
	Harbin Boiler Company Limited (哈爾濱哈鍋電站備件有限責任公司)			3,417,570.00	
	Harbin Electric Metal Component Company Limited (哈爾濱哈電金屬構件有限責任公司)			12,404,336.93	
	(門附項門电並圖稱[[7]] സ頁[[1]] HEC Industrial Development Company	20,999,000.00		20,000,000.00	
	Harbin Industrial Kiln Associate (哈爾濱工業窯爐聯營公司)	588,210.00		131,700.00	
	Archeng Relay Company Limited			20,522,284.30	
	Harbin Qingyuan Electric Material Co., Ltd.			849,000.00	
	Harbin Electric Material Trading (holding) Company			2,200,000.00	
	(哈爾濱哈電物資經銷總公司) Harbin Boiler & Container Company Limited (哈爾濱哈鍋鍋爐容器 工程有限責任公司)			22,643,000.00	
Other receivables	工任何候員任公司) HBC Industrial Development Company	15,000.00			
Other receivables	HEC Industrial Development Company Harbin Boiler & Container Company Limited (哈爾濱哈鍋鍋爐容器工程 有限責任公司)	64,076,258.36 261,032.26		54,002,548.26	
	HBC Industrial Development Company	55,544,192.72		5,411,612.27	
	Shenzhen Harbin Power Huihua Trading Company Limited (深圳市哈動匯華工貿有限公司)	1,351,930.00		1,351,930.00	
	Harbin Sanlian Industrial Development Company Limited (哈爾濱三聯實業開發總公司)	2,000,000.00		2,300,000.00	
	Harbin Electric Industrial Development Company Limited			4,400,000.00	
	(哈爾濱哈汽實業開發總公司) Harbin Huitong Power Engineering Company Limited			1,240,161.25	
	(哈爾濱匯通電力工程有限公司) Jiamusi Electric Machine Company Limited			3,000,000.00	
Dividend receivable	Arching Relay Company Limited			3,000,000.00	
	Harbin Boiler & Container Company Limited (哈爾濱哈鍋鍋爐容器工程 有限責任公司)			720,000.00	
Interest receivable	HBC Industrial Development Company	280,408.33		365,750.00	
Other current assets	HBC Industrial Development Company	210,000,000.00		210,000,000.00	
Loans	1 1 1	210,000,000.00			
	HBC Industrial Development Company			20,000,000.00	

2. Payables

		Book ba	alance
		Balance at the	Balance in the
Items	Related parties	end of the period	beginning of the year
Short-term borrowings			
Absorbing deposit	Harbin Electric Corporation	2,529,078,408.88	1,840,738,408.88
	Harbin Electric Corporation 哈爾濱慶緣電工材料股份有限公司 (Harbin Qingyuan Electric Material	1,443,444,464.98	696,449,741.40
	Co., Ltd.*) Harbin Boiler Industrial Company	8,426,541.15	5,788,203.66
	(哈爾濱哈鍋實業開發總公司)	94,558,985.49	48,818,918.82
	HTC Industry Development Company	351,395.97	729,586.17
	HEC Industrial Development Company (哈爾濱哈電實業開發總公司)	18,139,716.85	16,065,583.46
	Harbin Sanlian Industrial Development Company Limited (哈爾濱三聯實業		
	開發總公司)	5,601,157.58	5,234,763.10
	Archeng Relay Company Limited		6,976.80
	Harbin Power Equipment Logistics		
	Company Limited (哈爾濱動力設備物流 有限責任公司)		22,212.97
	Heilongjiang Harbin Hydropower		
	Development Company Limited (黑龍江哈電多能水電開發有限責任公司)		3,638,287.68
	Harbin Electrical Machinery Hospital (哈爾濱電機廠醫院)	8,997,840.10	6,518,951.32
	Harbin Industrial Kiln Associate (哈爾濱工業窯爐聯營公司)	218,428.70	800,000.00
	Harbin Electric Property Management Limited (哈爾濱哈電物業管理有限	210,120.70	000,000100
	責任公司)	1,974,901.55	1,960,000.00
	Harbin Turbine Logistics Company Limited (哈爾濱汽輪機物流有限責任公司)	1,002,637.62	312,006.54
	Jiamusi Electric Machine Company Limited	18,038,235.84	
	Harbin Boiler Maintenance Hospital (哈爾濱鍋爐廠醫院)	4,381,999.12	
	Harbin Turbine Industrial Integrated Services		
	Management Company Limited (哈爾濱哈汽實業綜合服務管理有限公司)	2,651,638.35	
	Harbin Boiler Company Limited (哈爾濱哈鍋電站備件有限責任公司)	1,834,596.44	
	Harbin Electric Material Trading (holding) Company (哈爾濱哈電物資經銷總公司)	1,090,000.00	
	Harbin Boiler Power Station Equipment Company Limited (哈爾濱哈鍋電站鍋爐	,	
	成套設備有限公司)	851,182.88	
	Harbin Boiler Property Company Limited (哈爾濱哈鍋物業有限責任公司)	387,698.27	
	Harbin Electric Real Estate Agency		
	Company Limited (哈爾濱哈電房地產 經紀有限責任公司)	270,676.12	
	Harbin Electrical Machinery Kindergarten (哈爾濱電機廠幼兒園)	60,980.35	
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		Book balance	
		Balance at the	Balance in the
T.		end of the	beginning
Items	Related parties	period	of the year
Trade payables			
	Archeng Relay Company Limtied	2,092,810.90	2,571,806.70
	Harbin Electric Metal Component		
	Company Limited (哈爾濱哈電金屬構件有限責任公司)	14,357,353.71	14,548,816.06
	「市网復市电亚甸语门有限复任公司」 Jiamusi Electric Machine Company Limited	220,558.51	90,558.51
	Harbin Industrial Kiln Associate	220,330.31	70,550.51
	(哈爾濱工業窯爐聯營公司)	742,239.61	74,700.00
	Harbin Electric Material Trading (holding)		
	Company (哈爾濱哈電物資經銷總公司)	763,471.47	1,219,687.19
	Harbin Qingyuan Electric Material		
		0.001.010.50	5 1 5 0 00 0 55
	(哈爾濱慶緣電工材料股份有限公司)	3,931,818.50	5,479,882.55
	HEC Industrial Development Company (哈爾濱哈電實業開發總公司)	489,350.53	1,781,253.03
	(作例很作用电具未两弦》公司) Harbin Electric Property Management	409,550.55	1,701,233.03
	Limited (哈爾濱哈電物業管理有限		
	責任公司)	1,136,328.96	580,176.96
	Harbin Boiler Industrial Company		
	(哈爾濱哈鍋實業開發總公司)	356,000.00	356,000.00
	Harbin Boiler Company Limited		
	(哈爾濱哈鍋電站備件有限責任公司)	5,689,565.31	5,503,315.31
	Harbin Boiler Power Station Equipment		
	Company Limited (哈爾濱哈鍋電站鍋爐成套設備有限公司)	1,692,256.42	1,692,256.42
	Harbin Electric Industrial Development	1,072,250.42	1,072,230.42
	Company Limited		
	(哈爾濱哈汽實業開發總公司)	939,077.30	4,207,662.30
	Harbin Berg Electrical Structure		
	Company Limited		
	(哈爾濱貝格電器設備結構有限責任公司)	43,450.00	23,685.00
	Harbin Rayleigh Technology Development		
	Company Limited (哈爾濱瑞雷電氣科技發展有限公司)		12,508.00
	(喧闹俱圳亩电积件议贸应有限公司) Harbin Boiler Property Company Limited		12,308.00
	(哈爾濱哈鍋物業有限責任公司)		146,266.10
	Harbin Boiler Industrial Technology Limited		1.0,200110
	(哈爾濱哈鍋鍋爐工程技術有限公司)		12,300,004.35
	Harbin Boiler & Container Company Limited		
	(哈爾濱哈鍋鍋爐容器工程有限責任公司)		20,823,517.99
	Harbin Huitong Power Engineering		
	Company Limited		11 202 002 41
	(哈爾濱匯通電力工程有限公司) Harbin Electric Corporation	41,021.33	11,302,882.41
		41.071.00	

		Book balance	
Items	Related parties	Balance at the end of the period	Balance in the beginning of the year
Items	Related parties	period	of the year
Bills Payable			
·	Harbin Industrial Kiln Associate		
	(哈爾濱工業窯爐聯營公司)	317,524.56	424,202.50
Other payable			
	Harbin Electric Corporation	9,853,700.00	9,710,870.40
	Harbin Electric Industrial Development		
	Company Limited (哈爾濱哈汽實業 開發總公司)	247,459.07	6,087,477.60
	Shenzhen Harbin Power Huihua Trading	247,439.07	0,007,477.00
	Company Limited		
	(深圳市哈動匯華工貿有限公司)	159,461.10	
	General Electric — Harbin Power Services		
	(Qinhuangdao) Company Limited		
	(通用電氣一哈動力能源服務		
T , 11	(秦皇島)有限公司)	600,000.00	
Long-term payable	Harbin Electric Corneration	1,000,000.00	1,000,000.00
Special payable	Harbin Electric Corporation	1,000,000.00	1,000,000.00
Special payable	Harbin Electric Corporation	2,500,000.00	2,500,000.00
Interest payable		2,500,000.00	2,200,000.00
1 7	Harbin Electric Corporation	2,600,135.41	3,805,772.73
	Harbin Sanlian Industrial Development		
	Company Limited		
	(哈爾濱三聯實業開發總公司)		34,787.82

XIV.SUPPLEMENTARY INFORMATION

(1) Breakdown of non-recurring profit and loss for the period

Items	Amount	Note
Gain or loss on disposal of non-current assets Tax refund or exemption with unauthorized approval or no formal approval document Government grants included in profits or losses (excluding those government grants that are closely	13,997,584.39	
 relevant to the Group's business and are received with fixed amounts or with fixed percentage based on unified standards promulgated by government) Capital use fee received from non-financial enterprises recognized as gain or loss for the period Gain on the difference between investment cost of acquiring subsidiaries, associates and joint ventures and the share of the fair value of the investee's identifiable net assets, where 	111,785,344.53	
investment cost is less than the share of the fair value	0.110.66	
Gains or losses on exchange of non-monetary assets Gains or losses on entrusted investment or management of assets Provision for impairment of assets due to force majeure	-8,119.66	
such as natural disasters		
Gains or losses on debt restructuring Expenses for reorganization such as expenditure for staffing	484,221.70	
and integration expenses, etc.		
Gains or losses on the excess beyond fair value in		
the transaction with unfair price		
Current gains or losses of subsidiaries from combination of enterprises under common control from the beginning of the period till the date of combination, net		
Gains or losses on contingencies that is in no connection		
with the normal operation of the Company		
Gain or loss on changes in fair value arising from trading		
financial assets and trading financial liabilities held		
(excluding the valid hedging of the Company in its ordinary course of business), as well as investment gains received		
from disposal of trading financial asset, trading financial		
liabilities and financial assets available for sale	280,790,441.71	
Reversal of provisions for impairment of trade receivables		
individually subjected to impairment test		
Profit or losses from external entrusted loans	2,847,534.25	
Gains or losses on changes in fair value in the investment property that are subsequently measured at fair value		
Effects of one-off adjustments as required by taxation, accounting laws and regulations on the gains or losses for		
current period Trustee fee income from entrusted operations		
Other non-operating income and expenses other than		
the aforementioned items	-97,462,471.64	
Other items of gain or loss in accordance with the definition of non-recurring gain or loss		
Total effect of the non-recurring gain or loss on total profit	312,434,535.28	
Impact of income tax	48,087,886.93	
Impact of minority shareholders' interests Impact of non-recurring profit and loss attributable to the	33,973,968.94	
parent company	230,372,679.41	
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(2) Return on net assets and earnings per share

Profits of the reporting period	Weighted average return on net assets (%)	Earnings p Basic	er share Diluted
Net profit attributable to ordinary shareholders of the Company	1.54	0.1425	0.1425
Net profit after deducting non-recurring profit and loss attributable to ordinary shareholders of the Company		-0.0248	-0.0248

XV. OTHER DISCLOSURES PURSUANT TO RELEVANT ACCOUNTING POLICIES

On 29 December 2009, HE Company (哈電股份公司) entered into an equity transfer agreement with China Construction Bank Corporation, Heilongjiang branch, to acquire the 2.26% equity interest of Harbin Electrical Machinery Company Limited and the 8.37% equity interest of Harbin Turbine Company Limited, both of which were the subsidiaries of HE Company (哈電股份公司), held by China Construction Bank Corporation, Heilongjiang branch, with the transfer price of RMB 58,880,000 and RMB 154,800,000 respectively, which have been fully settled by HE Company (哈電股份公司) as at 31 December 2009. The transactions have been completed and approved by Heilongjiang Property Right Exchange Center. As at 31 December 2015, changes in industrial and commercial registration for the acquisition of equity interest have not been completed.

For the acquisition of 2.26% equity interest of Harbin Electrical Machinery Company Limited and the 8.37% equity interest of Harbin Turbine Company Limited by HE Company (哈電股份公司), revenue recognized in 2015 were RMB-3,320,155.90 and RMB-32,688,987.74, and the accumulative revenue recognized in 2010 to 2014 were RMB53,572,593.39 and RMB-181,781,889.72.

MANAGEMENT DISCUSSION AND ANALYSIS

(Unless otherwise stated, all amounts are dominated in Renminbi)

MACRO ECONOMY AND INDUSTRY DEVELOPMENT

In 2015, the global economy was in deep consolidation during which period new growth drivers had yet to form and the foundation for recovery was weak. As a result, the recovery was slower than expected. The pressure of a macroeconomic downturn was gathering strength in the PRC, though still within a reasonable range. With the ongoing optimization of economic structure and the changing growth momentum, the economic development has entered a new normal. Notwithstanding the active cooperation in terms of capacity among the international players and the relatively high potential of the overseas power market, the increasingly complicated and versatile political situation around the globe as well as the rising demand and standard on technology, instabilities and uncertainties remained. Drastic changes in the demand/supply structure of the power market and energy policies of the PRC presented challenges and opportunities. In 2015, growth in power consumption slowed down with a year-on-year drop of 3.3%. Investments in hydropower fell for two consecutive years. Installed capacity and output capacity of the grid-connected wind-power and solar-power generation recorded rapid growth. Output capacity of nuclear power generation hit new high during the year. Thermal power generation recorded negative growth for two consecutive years and hit new low in terms of utilization hours. The installed capacity and output capacity of non-fossil fuel generating units grew by 8.1% and 8.3% respectively over 2010.

NEW CONTRACTS

Facing with a complex and challenging environment in both the PRC and the rest of the world during the year 2015, Harbin Electric Company Limited and its subsidiaries (hereinafter referred to as the "Group") managed to make progress in market development by adopting well-thought strategies and overcoming obstacles, thereby realizing RMB33.102 billion worth of duly signed contracts, of which RMB15.591 billion (or 47.10% of total contract value) for thermal power equipment, RMB3.386 billion (or 10.23% of total contract value) for hydropower equipment, RMB257 million (or 0.78% of total contract value) for nuclear power equipment, RMB942 million (or 2.84% of total contract value) for hybrid equipment, RMB7.938 billion (or 23.98% of total contract value) for power engineering, and RMB4.989 billion (or 15.07% of total contract value) for other products.

New breakthroughs were achieved in securing MW-grade projects. Contracts were signed in connection with the 1,000 MW double reheat generating units for Phase 3 of the Fengcheng Power Station and Guohua Qingyuan Power Plant, achieving breakthrough in MW-grade double reheat turbine generating units and taking a leading position in the double reheat boiler market.

Turnkey projects realized new growth when contracts were signed for 600 MW generating units in connection with such projects as Qixiaying, Phase II of Jinzhou, Shenhua Huaidong, Huadian Xianghuan and Xishangzhuang, enhancing customer recognition.

Progress was also made in the nuclear power market. The successful bid of 2 conventional island turbine generating units of 1,250 MW each for the nuclear power plant at Bailong, Guangxi strengthened the Group's position in the AP1000 nuclear power market while the successful bid of coolant pump support for nuclear power plants Fuqing 5 & Fuqing 6 further expanded our capacity of supplying nuclear island equipment.

New move was made in the international market and contracts were signed in respect of the turnkey projects of combined cycle power plant in Bhikki (1,180 MW) and Balloki (1,223 MW) of Pakistan with an aggregate contract value of RMB7 billion. Besides, we won the bid of Phase 1 and 2 of Hassyan clean coal power plant in Dubai, representing a bold step into the investment segment of the power market.

PRODUCTION AND SERVICES

Addressing the repeated suspension and disruption of projects and the frequent occurrence of adversities, a comprehensive analysis of the orders on hand was conducted so as to determine the production volume of major product lines for each quarter and come up with a more systematic and scientific production plan. We paid more visits to customers for a timely understanding of the projects, took necessary precautionary measures to manage risks and adjusted the production plan in a flexible manner to improve utilization rate. We exercised stricter process control to check on production targets for major product lines and procured the responsible units to take measures to accomplish the annual production targets.

In 2015, the total output of the Group's power equipment reached 20,950.3 MW, down by 7.41% over the previous year, representing 113.43% of the designed capacity. Total output of water turbine generators amounted to 5,070.3 MW, down by 21.12% over the previous year, representing 91.19% of the designed capacity. Total output of steam turbine generators amounted to 15,880.0 MW, down by 1.87% over the previous year, representing 123.01% of the designed capacity. Total output of steam turbine for power stations amounted to 13,836.0 MW, down by 21.29% over the previous year, representing 105.78% of the designed capacity. Total output of boilers for power stations amounted to 14,120.0 MW, up by 0.50% over the previous year, representing 100.14% of the designed capacity.

R&D AND TECHNOLOGY INTRODUCTION

In 2015, the Group incurred a R&D expenditure of RMB1.47 billion to complete 308 R&D projects and 83 new products, receiving 30 awards for technology achievements and being granted 346 patent authorizations (up by 10% over the previous year), 98 of which were related to inventions, representing an year-on-year increase of 139%.

Major nuclear power projects, namely the "key common technology research of large scale half-speed saturated steam turbine and large scale steam turbine generators" and the "research on local production of stator bar for half-speed steam turbine nuclear power generator", were confirmed for acceptance. Our stator bar for half-speed steam turbine nuclear power generator with independent intellectual property rights is among the world's top performers. The 600 MW supercritical "W" flame boiler No. 2 at Huadian Tangzhai power station in Guizhou completed transformation, mastering the supercritical "W" flame technology with independent intellectual property rights. Steam turbine double reheat technology was optimized to be free from export restrictions of equipment. The first proprietary made-in-China 300 MW nuclear power main bump completed with satisfactory results. The R&D of the "Hualong One" steam generators is advancing with good progress. The self-initiated "100T/H Modular Smart Microgrid — integrated desalination system" is an original technology of the PRC and the project has entered the test run phase.

REFORM AND MANAGEMENT

To speed up the reform of marketing mechanism, tendering function for coal-fired steam turbine generating unit with a capacity of 600 MW and above has shifted from the manufacturing entities to corporate headquarters so as to centralize the function under the headquarters.

Management consultation is activated by engaging professional consultants to consider the functions of the headquarters as well as the division of authority between the headquarters and the entities.

For the companies engaged in modern industries, finance and research centers, management of human resources and legal affairs is centralized to enhance work standards.

Management of the nuclear power equipment design institute is further consolidated to accentuate the support of production technology and the enhancement of design capacity for nuclear island.

To integrate environmental protection with the industry, the environmental protection division was scrapped and the operation and staff of that division were transferred to the Boiler Company so as to concentrate resources on the integration of denitrification, desulfation and dust removal.

PROFIT

In 2015, net profit attributable to the shareholders of the parent was RMB196.21 million, a decrease of 65.36% over the previous year. Earnings per share were RMB0.14, a decrease of RMB0.27 over the previous year. The reduction in the Group's profits is mainly due to the fact that income from equity for the period was substantially realized through fair value in the previous year, causing a significant drop in gains from changes in fair value for the period.

OPERATING INCOME

In 2015, the Group recorded an operating income of RMB25,097.22 million, an increase of 4.46% over the corresponding period last year, of which operating income from the main thermal power equipment was RMB9,331.66 million (or 37.18% of the total operating income), representing an year-on-year decrease of 14.73%. Operating income from main hydropower equipment was RMB2,705.71 million (or 10.78% of the total operating income), representing an year-on-year decrease of 6.92%. Operating income from engineering services for power stations was RMB6,819.32 million (or 27.17% of the total operating income), representing an year-on-year increase of 75.11%. Operating income from ancillary equipment for power stations was RMB1,747.54 million (or 6.96% of the total operating income), representing an year-on-year increase of 12.29%. Operating income from AC/DC motors and other products and services was RMB2,769.13 million (or 11.04% of the total operating income), representing an year-on-year decrease of 17.56%. Operating income from nuclear power products was RMB1,723.86 million (or 6.87% of the total operating income), representing an year-on-year decrease of 26.10%.

In 2015, the Group recorded an income of export of RMB6,616.86 million (or 26.36% of the total operating income), increasing by RMB2,282.25 million over the previous year. The export was dominated by Asia and South America.

COSTS

In 2015, the operating costs of the Group were RMB21,770.59 million, representing an increase of 4.35% over the previous year, mainly attributable to the expansion of sales scale.

GROSS PROFIT AND GROSS PROFIT MARGIN

In 2015, the Group realized a gross profit from operating business of RMB3,326.63 million, representing an year-on-year increase of 5.18%. The gross profit margin was 13.25%, representing an year-on-year increase of 0.09 %. The gross profit from main thermal power equipment was RMB1,994.20 million, increasing by RMB343.19 million over the previous year. The corresponding gross profit margin was 21.37%, representing an year-on-year increase of 6.28%. The gross profit from main hydropower equipment was RMB47.33 million, decreasing by RMB341.38 million over the previous year. The corresponding gross profit margin was 1.75%, representing an year-on-year decrease of 11.62%. The gross profit from engineering services for power stations was RMB490.60 million, increasing by RMB189.99 million over the previous year. The corresponding gross profit margin was 7.19%, representing an year-on-year decrease of 0.53%. The gross profit from ancillary equipment and products for power stations was RMB280.94 million, decreasing by RMB79.68 million over the previous year. The corresponding gross profit margin was 16.08%, representing an year-on-year decrease of 7.09%. The gross profit from the AC/DC motors and other products and services was RMB321.91 million, increasing by RMB26.16 million over the previous year. The corresponding gross profit margin was 11.62%, representing an year-on-year increase of 2.86%. The gross profit from the nuclear products was RMB191.65 million, increasing by RMB25.34 million over the previous year. The corresponding gross profit margin was 11.12%, representing an year-on-year decrease of 1.05%.

EXPENSES FOR THE PERIOD

In 2015, the Group's distribution expenses amounted to RMB678.80 million, representing an increase of RMB17.16 million or 2.59% over the previous year. Administrative expenses incurred amounted to RMB2,167.13 million, representing an year-on-year decrease of RMB150.05 million or 6.48%. Finance costs incurred was RMB162.25 million, representing an year-on-year decrease of RMB21.63 million or 11.76%.

The decrease in expenses during the period was mainly due to the year-on-year decrease of staff salary included in administration expenses for the year and the year-on-year increase in exchange gains included in finance costs.

FUNDING SOURCES AND BORROWINGS STATUS

The Group financed its operation and development with four major funding sources, namely shareholder's funds, trade receivables from customers, bank borrowings and corporate bonds. The Group arranges borrowings for each specific project. Except for some exceptions, loans are usually raised individually by the Group's subsidiaries, while prior approval from the parent company is required in respect of borrowings raised for capital investments. As at 31 December 2015, the Group's total borrowings amounted to RMB3,297.08 million(31 December 2014:RMB3,062.62 million) all of which amounts were borrowed from various commercial banks at interest rates stipulated by the state. Among those borrowings, the amount repayable within one year was RMB3,297.08 million, representing an increase of RMB308.90 million as compared to the beginning of the year. The amount due after one year in the beginning of the year was RMB74.45 million.

MONETARY CAPITAL AND CASH FLOWS

As at 31 December 2015, the monetary capital of the Group was RMB18,237.01 million, representing an increase of RMB3,627.26 million as compared to the beginning of the year. During the period, the net cash flow generated from operating activities of the Group was RMB4,410.62 million, while investing activities generated negative net cash flow of RMB694.71 million and financing activities generated negative net cash flow of RMB116.56 million.

ASSET STRUCTURE AND MOVEMENTS

As at 31 December 2015, total assets of the Group amounted to RMB64,163.25 million, representing an increase of RMB2,001.77 million (or 3.22%) as compared to the beginning of the year, of which current assets were RMB56,129.36 million, representing 87.48% of the total assets, while non-current assets were RMB8,033.89 million, representing 12.52% of the total assets.

LIABILITIES

As at 31 December 2015, total liabilities of the Group amounted to RMB50,246.36 million, representing an increase of RMB2,089.93 million as compared to the beginning of the year, of which current liabilities were RMB45,769.74 million, representing 91.09% of the total liabilities, while non-current liabilities were RMB4,476.62 million, representing 8.91% of the total liabilities. As at 31 December 2015, the gearing ratio of the Group was 78.31%.

OWNERS' INTERESTS

As at 31 December 2015, the total equity attributable to the owners of the parent company amounted to RMB12,707.39 million, representing an increase of RMB31.52 million as compared to the beginning of the year; the net asset per share was RMB9.23, representing an increase of RMB0.02 as compared to the beginning of the year. During the period, the net return rate on assets of the Group was 1.55%.

GEARING RATIO

As at 31 December 2015, gearing ratio of the Group (non-current liabilities over total shareholders' equity) was 0.35:1 as compared to that of 0.36:1 at the beginning of the year.

CONTINGENT LIABILITIES AND PLEDGES

As at 31 December 2015, the Group pledged its assets of RMB127.67 million to secure loans for liquidity.

CAPITAL EXPENDITURES AND MAJOR INVESTMENTS HELD

In 2015, the Group had a total capital expenditure of RMB516 million being invested in major construction projects and technological upgrades. The progress of those projects is as follows:

Phase I of the technology research base of HE Corporation, the construction of information technology infrastructure for the technology research base in Jiangbei (江北) and the power system upgrades of Harbin Electrical Machinery Company Limited were substantially completed. HE International Trade Tower project of Harbin Power Technology & Trade Inc. has completed protection measures for the exterior of the building. The constructing technology upgrading project for nuclear turbine core capacity of Harbin Turbine Company Limited and manufacturing base improvement project for main nuclear pump motor units of Harbin Electric Power Equipment Company Limited, the manufacturing capacity enhancement project for key nuclear pump and key equipment for long-distance natural gas pipeline of Harbin Electric Power Equipment Company Limited, the technology development and product manufacturing projects of HTR steam generator, reheater and main body testing of Harbin Electric Corporation (QHD) Heavy Equipment Company Limited proceeded as scheduled.

In 2016, the Group intends to commit an investment of RMB1.460 billion, which will mainly finance the constructing technology upgrade of nuclear turbine core capacity of Harbin Turbine Company Limited, the improvement of manufacturing base of main nuclear pump motor units for Harbin Electric Power Equipment Company Limited, the enhancement of manufacturing capacity of key nuclear pump and long distance pipe key equipment for natural gas of Harbin Electric Power Equipment Company Limited, development and product manufacturing projects of HTR steam generator, reheater and main body testing of Harbin Electric Corporation (QHD) Heavy Equipment Company Limited, nuclear island main equipment manufacturing automation for nuclear power of Harbin Electric Corporation (QHD) Heavy Equipment Trade Tower project of Harbin Power Technology & Trade Inc., acquisition of properties and land items of Harbin Boiler Company Limited and the newly-built production base of HE(Harbin) Haguo Boiler Manufacturing Technology Company Limited.

As at 31 December 2015, the Company ceased to hold any shares in listed companies.

EXPOSURE TO FLUCTUATIONS IN EXCHANGE RATES AND RELATED HEDGES

Some of the deposits of the Group are denominated in foreign currencies. As at 31 December 2015, the amount of the Group's deposits in foreign currencies was equivalent to RMB736.47 million. The export business and foreign currencies settled businesses expose the Group to exchange risk. The Group has adopted forward exchange settlement in respect of foreign currency amounting to US\$ 810 million.

USE OF FUND-RAISING PROCEEDS

Proceeds from equity fund-raising of the Company were fully utilised.

In March 2013, the Company issued the domestic corporate bonds (first tranche) of RMB3.0 billion, of which RMB370 million (2013: RMB2.63 billion) was applied to replenish working capital for production in 2014. Proceeds from issuance of bonds were fully utilised.

STAFF AND REMUNERATION

As at 31 December 2015, the Group had a workforce of 18,691 employees and the total remuneration for 2015 amounted to RMB1,674 million. The Group holds nurturing talents in high regard and has been enhancing staff training. The Group has established a systematic annual training programme according to its development strategies and business needs. A total of 872 courses covering various aspects have been organized with an accumulated attendance of over 50,000.

PROSPECTS

In 2016, the global economy will remain in slow recovery amidst uncertainties and instabilities. China's economic development has entered the new normal, in which certain conflicts and issues remain to be solved and downward pressure keeps growing. The complicated and ever-changing global economic condition gives rise to enormous challenges and opportunities. The new wave of technology innovation and industry reform is creating a historic opportunity for intelligent manufacturing as well as new technologies, new economic patterns and new industries (such as Made-in-China 2025, Internet+, sharing economy etc.) which promise significant business opportunities. Entering the starting year of the 13th Five-year Plan, The Group is in the critical moment of reform and development. It will adhere to its innovation-led strategy, determination to start a new undertaking, intensification of corporate reform, consolidation of development foundation and ongoing pursuit of a healthy development so as to reward the shareholders with even better operating results.

The Group will address the following areas in 2016:

Being customer-oriented while securing more orders from the market

Stepping up marketing efforts. We will improve the mechanism of classification of major projects. While coordination and planning rest with the corporate headquarters, the Company makes all-out efforts to achieve performance by analyzing the competition condition in a timely manner, enhancing synergy in market development, modifying the evaluation system for market development and establishing new incentive measures.

Focusing on securing orders. We will closely monitor updated market demand, investigate into the change in customer composition and analyze competitors' new moves so as to supply turnkey projects of ultra-supercritical generating unit with a capacity of 1,000MW to top five power generation group enterprises. The Group will make all-out efforts in the global market, striving for entering into major projects like Yongxin III (永新三期) and Wandan II (萬丹二 期), strengthen the cooperation with state-owned enterprises and achieve new development in joint overseas expansion, nuclear power market, fuel-fired generator market, environmental protection market. We will develop the market of renovation for in-use generators with the focus being on the renovation project of Dateng Group.

Gaining reputation with punctual delivery. Aiming at improving efficiency of contract performance and customer satisfaction, the Group makes all-out efforts on the project management regarding major projects: Jiujiang project (九江項目), Baku project in Bangladesh (孟加拉巴庫項目), Dagang project in Tianjin (天津大港項目), and pilot projects: Fengcheng III (豐城三期). We have attached great importance to the delivery, dynamic monitor, prior warning alarm and attention to details in order to ensure customer satisfaction.

Achieving breakthrough in quality while enhancing competitiveness

The Group will strengthen its quality management by enhancing the reliability, scientificity and trackability of quality data, establishing regular reporting mechanism regarding quality issue, improving typical quality-related issues, increasing purchasing quantity, coordinating and outsourcing quality checks, raising the level of accountability for quality-related issues and materializing the "veto by one vote" system in addressing quality-related issues.

The Group will strive to fundamentally reverse the rejection and dissatisfaction of customers by working diligently on the "Top 10 quality improvements" to realize its full potential and solve the problems of performance and quality with technology innovation. More efforts will be made to handle feedbacks obtained from customers by paying them frequent visits and to make full use of the analysis results and prevent reoccurrence of problems.

We will improve the service mechanism, optimize service system as well as workforce structure and enhance capability for on-site service and contingency. For improving service capability, we will set up a reliable and effective communication channel to accommodate a "mutual back-up" function with customers.

Enhancing profitability based on effectiveness

Perfecting operating mechanism. We will establish a more effective budget system to promote a comprehensive budget management, better quality in operation and more powerful risk management. Step-up measures will be taken to achieve cost control target in such areas as technology, purchasing and manufacturing. The proportion of total costs to operating income for 2016 targets at a reduction of more than 2 percentage points over the previous year.

Enhancing profitability. By managing targets, closely monitoring performance and enhancing guidance and coordination, we will implement a main responsibility system to achieve revenue growth particularly in Turbine Company and Electric Machinery Company capitalizing on the expansion of operation scale.

Ongoing process of cost reduction and effectiveness enhancement. We will adhere to a twoprong approach to relieve pressure on inventory and trade receivables, targeting at a continuous reduction as compared with that of 2015. To avoid effectiveness downturn, we will have better internal support, perfect the system and reinforce the synergy. We will promote centralized procurement and complete an e-commerce platform. In 2016, online purchasing ratio will reach 50%. We will implement centralized cash management with a concentration rate of over 75%.

Innovation development powered by technology

We will perfect the technology innovation system by focusing on the establishment of R&D of nuclear main pump and improving self-initiated innovation ability. We actively seek sponsorship for projects by ensuring effective management of national research projects and exercising strict control over project risks. We will rationalize the technology development system to enhance advanced design and protection.

We will accelerate the development process of new products and new technologies, further increase technology inputs and make additional efforts to develop the clean coal power generators with a capacity of 1,000 MW, products with independent intellectual property rights such as "Hualong One", as well as the double reheat generating units and Zhundong coal technology. We will refine the renovation plan for in-use generators to improve our technology level. The development and accumulation of new technologies, such as photovoltaic and tidal current power generation, will be speeded up.

The Group intends to accelerate the nurturing of high-level personnel of the Company and promote the implementation of the "50 talents" plan to nurture leaders for the technology industry and form an innovation team. We will build up a systematic mechanism to nurture talents, deepen the establishment of a Y-shaped channel and provide the staff with more space for development. To accelerate the growth of staff, we will strengthen talent training, raise the training standards and enhance the effects.

Focusing on emerging industries while further intensifying structure adjustment

We will formulate plans for the development of nuclear power and fuel-fired generators in light of the "13th Five-Year-Plan" to advance the development of nuclear power and fuel-fired generators business. We will complete the upgrading plan for Power Equipment Company and Turbine Company, ensure the timely delivery of Fuqing power generators no.5 and no.6, and Tianwan conventional island equipment No. 4 in order to launch the nuclear power business into the international markets. The formation of joint venture with GE in respect of the fuel-fired generator segment will be speeded up. The target for 2016 is to command a 40% market share in the fuel-fired generator product market.

To facilitate its long-term development, the Group accelerates the process of tapping into the environmental protection industry and setting up an environmental protection company, as well as obtains top level accreditation in design. We integrate our enterprise structure and establish a comprehensive power station service system to perfect our after sales service. We accomplish the industry development in relation to solar energy, tidal current energy, containers for petrochemicals, distributed energy, etc. and actively explore the new industry of generator pumps.

Meanwhile, we will put more efforts into the projects in Dubai and Indonesia as a general contractor and investor, turning ourselves into an investor in the power industry.

Regulating the system by leveraging on reforms

Exercising the overall control, the corporate headquarters are responsible for organizing the system reforms whereby functions and responsibilities are clearly defined and authority delegated to enhance the headquarters' control and efficiency. Through planning, arrangement and implementation, the optimization of workforce structure at headquarters will be accelerated and the overall service standards of headquarters can also be further improved.

We will deepen reforms in three levels. The reform in allocation is to adopt a more scientific and reasonable remuneration system instead of rigid uniformity, especially in Turbine Company, Electrical Machinery Institute, Heavy Equipment Company, Power Equipment Company, Valve Company, Modern Industry Company, etc.. The reform in labour system is to implement a skimming plan, especially in Electrical Machinery Institute and Turbine Company, laying off redundant employees and cutting management assistance positions. We will learn from the management philosophy and performance-oriented culture of GE Company in order to promote a performance assessment framework.

In order to further improve our risk management, we will closely monitor the economic and political conditions around the globe, analyze the policy and environment of the regions where the projects are located, prevent risks arising from contract performance, labor and exchange rates, especially the risks relating to HE International Company's hydropower project in Ecuador. We will step up the capital risk control measures by monitoring the opening and management of capital accounts, strictly controlling and regularly settling the guarantees provided. We will enforce financial disciplines and strictly control the collection and statistics of financial data.

PRINCIPAL ACTIVITIES

The Group is mainly engaged in the manufacture and sales of various kinds of power equipment and power station engineering services, details of which are set out in the notes to the financial statements of the annual report.

All activities of the Group are based in the PRC, where approximately 73.64% of the turnover is derived from.

As of 31 December 2015, the turnover from export of products of the Group amounted to USD1,018.9815 million, representing 26.36% of the Group's total turnover. The Group's major regions for export included Asia and South America, which respectively accounted for 17.72% and 6.41% of the Group's total turnover while major countries for export included Turkey, Ecuador and Indonesia, which respectively accounted for 9.17%, 6.41% and 5.29% of the Group's total turnover.

SUBSIDIARIES

Details of subsidiaries of the Group as at 31 December 2015 are set out in the notes to financial statement in the annual report.

RESULTS

The results of the Group for the year ended 31 December 2015 are set out in the consolidated statement of profit or loss of the annual report.

DIVIDEND

A dividend of RMB0.015 per share (appropriate tax included) for 2015 was proposed by the board of directors.

Dividends payable to shareholders of H shares will be paid in Hong Kong dollar, to be translated at the average of the exchange rates quoted by the People's Bank of China for the five days preceding 25 March 2016, which is RMB1 for HK\$1.1949. Each shareholders of H shares will receive a dividend of HK\$0.0179 per share.

CLOSURE OF REGISTER

The Register of members of the Company will be closed from 2 June 2016 to 6 June 2016 (both dates inclusive). Final dividend for 2015 will be distributed on 28 July 2016 to shareholders whose names appear in the Register of members of the Company on 2 June 2016. In order to qualify for the final dividend for 2015, all completed transfer documents accompanied with the relevant share certificates must be lodged with the Company's share registrar and transfer office in Hong Kong, namely Hong Kong Registrars Limited at Shops 1712–1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wan Chai, Hong Kong no later than 4:30 p.m. on 1 June 2016.

DIVIDEND TAX

Pursuant to the relevant requirement of "PRC Individual Income Tax Law" (《中華人民共和國個人所得税法》), PRC Implementation Regulations of the Individual Income Tax Law" (《中華人民共和國個人所得税法實施條例》) and"Notice of the State Administration of Taxation in relation to the Administrative Measures on Preferential Treatment Entitled by Nonresidents under Tax Treaties (Tentative)" (《國家税務總局關於印發〈非居民享受税收協議待遇管理辦法 (試行)〉的通知》, the Company will withhold and pay the individual income tax in respect of the dividend (bonus) received by individual shareholders of H shares from the Company. The individual shareholders of H shares of the Company may be entitled to certain tax preferential treatments pursuant to the tax treaties between the PRC and the countries in which the individual shareholders of H shares are domiciled and the tax arrangements between Mainland China and Hong Kong (Macau). The Company will determine the register of shareholders on the book closure date, i.e. 2 June 2016. The specific arrangement will be as follows:

For individual shareholders of H shares who are residents of Hong Kong or Macau and countries which entered into a tax treaty with the PRC stipulating a dividend tax rate of 10%, the Company will withhold and pay individual income tax at the rate of 10% on behalf;

For individual shareholders of H shares who are residents of countries which entered into a tax treaty with the PRC stipulating a dividend tax rate of less than 10%, the Company will withhold and pay individual income tax at the rate of 10% on behalf. The individual shareholders of H share Shareholders may apply for refund of excess amount of individual income tax withheld by providing relevant information for approval by taxation authority;

For individual shareholders of H shares who are residents of countries which entered into a tax treaty with the PRC stipulating a dividend tax rate of over 10% but less than 20%, the Company will withhold and pay individual income tax at the effective rate stipulated by the relevant tax treaty on behalf of the relevant shareholders;

For individual shareholders of H shares who are residents of countries which entered into a tax treaty with the PRC stipulating a dividend tax rate of 20% or has not entered into any tax treaties with the PRC, the Company will withhold and pay individual income tax at the rate of 20% on behalf of the relevant shareholders;

According to the"PRC Individual Income Tax Law" (《中華人民共和國個人所得税法》), the Company will withhold and pay dividend income tax at the rate of 10% on behalf of the non-resident corporate shareholders.

DIRECTORS AND SUPERVISORS

Details of Directors and Supervisors are set out in the section headed "Directors, Supervisors and Senior Management" in the annual report.

DIRECTORS', SUPERVISORS' AND SENIOR MANAGEMENT'S INTERESTS IN THE SHARE CAPITAL

As at 31 December 2015, none of the directors, supervisors and senior management of the Company had any interest or short position in the shares, underlying shares and/or debentures (as the case may be) of the Company and/or of any of its associated corporations (within the meaning of Part XV of the Securities and Futures Ordinance (SFO)) which was required to be notified to the Company and the Hong Kong Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO (including interest or short position which any such director, supervisor or senior management is taken or deemed to have under such provisions of the SFO) or which was required to be recorded in the Register kept by the Company pursuant to section 352 of the SFO or which was required to be notified to the Company and the Hong Kong Stock Exchange pursuant to the Model Code for Securities Transactions by Directors of Listed Issuers as contained in Appendix 10 to the Listing Rules.

DIRECTORS' SERVICE CONTRACTS

Each director of the Company have signed service contract with the Company. Apart from the service contract mentioned, there is no other contract between directors of the Company and the Company.

DIRECTORS' AND SUPERVISORS' INTERESTS IN CONTRACTS OF SIGNIFICANCE

During 2015, none of the Directors or Supervisors has any interest, whether directly or indirectly, in the contracts of significance entered into by the Group.

PURCHASE, SALE AND REDEMPTION OF THE COMPANY'S LISTED SECURITIES

Neither the Company nor any of its subsidiaries had purchased, sold or redeemed any listed securities of the Company.

PRE-EMPTIVE RIGHTS

There are no provisions for pre-emptive rights under the Company's Articles of Association or PRC Law, which would require the Company to offer issuance of new shares to existing shareholders according to their respective proportions of shareholding.

MAJOR LITIGATION

Details of major litigation of the Group in 2015 are set out in notes to financial statement in the annual report.

MODEL CODE

The Company, having made specific enquiry, confirms that all members of the Board complied with the Model Code for Securities Transactions by Directors of Listed Issuers set out in Appendix 10 of the Listing Rules throughout the period.

CORPORATE GOVERNANCE CODE

The Company has complied throughout the year of 2015 with the Corporate Governance Code and Corporate Governance Report contained in Appendix 14 of the Listing Rules of the Stock Exchange, details of which are set out in the "Corporate Governance Report" of the annual report.

AUDIT COMMITTEE

The Audit Committee had reviewed the audited financial statements and connected transactions of the Group for the year ended 31 December 2015, and discussed with the Board the financial reporting procedures as well as the internal control system of the Group.

AUDITORS

In 2015, the appointment of the original PRC auditor of the Company Ruihua Certified Public Accountants and the Hong Kong auditor Crowe Horwath (HK) CPA Limited has expired in accordance with the financial auditing engagement period stipulated by the State-owned Assets Supervision and Administration Commission of the State Council of the People's Republic of China. In December 2015, BDO China Shu Lun Pan Certified Public Accountants LLP has been appointed as the auditor for the 2015 financial statement of the Company. The Company has not changed its auditor for the past three years.

By order of the Board Harbin Electric Company Limited Ai Li-song Company Secretary

Harbin, PRC 25 March 2016

As at the date of this announcement, the executive Directors of the Company are Mr. Wu Weizhang, Mr. Zhang Ying-jian and Mr. Song Shi-qi; the non-executive Director of the Company is Mr. Zou Lei; and the independent non-executive Directors of the Company are Mr. Yu Bo, Mr. Liu Deng-qing and Mr. Yu Wen-xing.